Form 3160-5 (August 1999)	UNITED S	STATES		
	DEPARTMENT OF	THEINTERIOR	FORM APPROVED OMB No. 1004-0135	
	BUREAU OF LAND	MANAGEMENT	Expires November 30, 200	0
SUND	RY NOTICES AND	REPORTS ON WELLS	5. Lease Serial No.	
			P NM 56251	
	well. Use Form 3160-	3 (APD) for such proposals.	The State of Tribe Nam	ne
SUBMIT IN T	RIPLICATE - Other	instructions on reverse side	DO JUN - A 7 CONTRACTOR	
I. Type of Well			JJN -67. D Unit or CAAgreement. Name	e and/or No
Oil Well Gas Well			85021	
2. Name of Operator	Uther	· · · · · · · · · · · · · · · · · · ·	8 Well Name and No.	
RAY WESTAL	۷		FEDERAL 12" H	1
a. Address		25 05 57	9 A PL Wall No.	
Box 4 Loco Hice	s NM	3b. Phone No. (include area code) (505) 677 - 2370		5
Location of Well (Footage, Se	c., T., R., M., or Survey Desc	cription)	10. Field and Pool or Exploratory A	леа
2080 FNL 5	660 FEL :	SECTION 12	W. TONTO DELAN	ARE
T195-R3		-	11. County or Parish. State	
			LEA NM	
12. CHECK AI	PPROPRIATE BOX(E	S) TO INDICATE NATURE OF NO	DTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION				
		TYPE OF AC	ΓΙΟΝ	
Notice of Intent	Acidize	Deepen Drodu	ction (Start/Resume). 🔲 Water Shut-Off	
	Alter Casing	Fracture Treat Recla	mation Well Integrity	
Subsequent Report	Casing Repair	New Construction 🔲 Recor	nplete Other	
Final Abandonment Notice	Change Plans	Plug and Abandon 🗍 Temp	orarily Abandon	
	Convert to Injection	n 🛄 Plug Back 🕥 Water	Disposal g date of any proposed work and approximate dura red and true vertical denths of all pertinent methods	
1000WIDG COmpletion of the	, , , , , , , , , , , , , , , , , , , ,	PICTUC LIC DUBLING ON DIE with DIM (m)	a se septino di anipertineni inarker	5 3DA 70566
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NEW MEXICO ENLRGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

ADMINISTRATIVE ORDER SWD-634

APPLICATION OF RAY WESTALL OPERATING, INC. FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Ray Westall Operating, Inc. made application to the New Mexico Oil Conservation Division on May 28, 1996, for permission to complete for salt water disposal its Lusk Disposal Well No.1 located 660 feet from the North line and 660 feet from the West line (Unit D) of Section 7, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Ray Westall Operating, Inc. is hereby authorized to complete its Lusk Disposal Well No.1 located 660 feet from the North line and 660 feet from the West line (Unit D) of Section 7, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Yates, Seven Rivers and Queen formations at approximately 3586 feet to 4427 through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 3486 feet.



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