

## UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 56251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 12 #2

9. API WELL NO.

30-025-32975

10. FIELD AND POOL, OR WILDCAT  
WEST TONTO BONE SPRING

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 12 T10S R32E

T19S

12. COUNTY OR PARISH

Dea

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other

2. NAME OF OPERATOR

RAY WESTALL

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4 LOCO HILLS, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2080' FNL &amp; 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

7/14/95

16. DATE T.D. REACHED

7/26/95

17. DATE COMPL. (Ready to prod.)

8/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3656

19. ELEV. CASINGHEAD

3657

20. TOTAL DEPTH, MD &amp; TVD

7590

21. PLUG, BACK T.D., MD &amp; TVD

7570

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7403-7460 DELAWARE

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC DLL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT—PULLED
13 3/8	48#	450	16"	CIRC 475 SX	NONE
8 5/8	24 & 26#	3069	12 1/4"	CIRC 1200 SX	NONE
5 1/2	17#	7590	7 7/8	860 SX TOP 2500'	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7480	FREE

31. PERFORATION RECORD (Interval, size and number)

7403-7460 15 .45 CAL

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD

DATE 10-11-95

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7403-7460	2000 GAL 7 1/2% HCL
	30,000 GAL GEL KCL WTR &
	129,000# 16/30 SD

33.\* SIGNATURE *URB* PRODUCTION

DATE FIRST PRODUCTION

8/15/95

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMP 1 1/2" INSERT

WELL STATUS (Producing or shut-in)

PROD

DATE OF TEST

8/21/95

HOURS TESTED

24

CHOKE SIZE

1"

PROD'N. FOR TEST PERIOD

147

OIL—BBL.

GAS—MCF.

233

WATER—BBL.

70

GAS-OIL RATIO

1585

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

RAY WESTALL

35. LIST OF ATTACHMENTS

LOGS DIVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Guanel Harper*

TITLE

PRODUCTION ANALYST

DATE

09/08/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.