

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32990
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	17175

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY	7. Lease Name or Unit Agreement Name State '10'
2. Name of Operator Crawley Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 N. Hudson, Suite 800, Oklahoma City, OK 73102	9. Pool name or Wildcat Abo
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>2300</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) DF 3728, KB 3729, GL 3715	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spud on July 13, 1995, 13-3/8" surface casing was run, set at 423' and cemented with 470 sx cement, WOC 4 hours, tested casing to 600 psi. Total depth of 6874' was reached and logs run on 8-1-95. 4-1/2" casing was run on 8-3-95, set at 4400' and cemented with 250 sx cement, WOC 8 hours. Completion date 9-2-95. Well temporarily abandoned presently.

Shut-In

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelley J. Henley TITLE Production Records Mgr. DATE 10-25-95
TYPE OR PRINT NAME Kelley J. Henley TELEPHONE NO. 405-232-9700

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1995

