

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

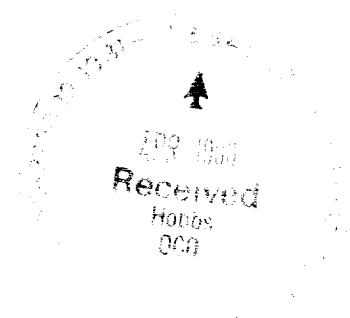
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other ☐										
2. NAME OF OPERATOR RAY WESTALL						5. LEASE DESIGNATION AND SERIAL NO. NM 56251											
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, NM (505) 677-2370						6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME											
14. PERMIT NO.						DATE ISSUED											
15. DATE STUDDERED 10/21/95						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3654 GR											
16. DATE T.D. REACHED 11/04/95						19. ELEV. CASINGHEAD 3655											
17. DATE COMPL. (Ready to prod.) 12/12/95						20. TOTAL DEPTH, MD & TVD 770 7750											
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*											
23. INTERVALS DRILLED BY ALL						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7403 - 7460											
25. WAS DIRECTIONAL SURVEY MADE NO						26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/CDL/DLL											
27. WAS WELL CORED NO						28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED							
13 3/8		48#		455		17 1/2"		SURFACE 475 SX		NONE							
8 5/8		32 & 24 #		3000		10 3/4"		SURFACE 1200 SX		NONE							
5 1/2		17#		7750		8 5/8"		2000' 1390'		NONE							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 7/8		7480'		FREE			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
7403 - 7460 15 .40 CAL						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
						7403-7460						1500 GAL 7 1/2% HCL					
												21,000 GAL GEL 2% KCL WTR					
												167,000# 16/30 SD					
33.* PRODUCTION																	
DATE FIRST PRODUCTION 12/12/95				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING						WELL STATUS (Producing or shut-in) PROD							
DATE OF TEST 12/18/95		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD 14		OIL—BBL. 69		GAS—MCF. 0		WATER—BBL. 4929		GAS-OIL RATIO 40.5			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
												40.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY RAY WESTALL							
35. LIST OF ATTACHMENTS LOGS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>JUANEL HARPER</u> TITLE <u>PRODUCTION ANALYST</u> DATE <u>02/08/96</u>																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FEDERAL 12 #4

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				TOP SALT	2000	
				BASE SALT	2775	
				YATES	3427	
				QUEEN	4098	
				DELAWARE SAND		
				BONE SPRING	7468	

