		and the second se	
orm 3160-5 lune 1990)	DEPART	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use th	is form for proposals to	CES AND REPORTS ON WELLS o drill or to deepen or reentry to a different FOR PERMIT—" for such proposals	6. If Indian, Allottce or Tribe Name
, ,	SUB	MIT Ø	7. If Unit or CA, Agreement Designation
Type of Well Gas Well Well Other Other			8. Well Name and No. EILLIAMS "34" Federal #1
SOUTHWEST ROYALTIES, INC.			9. API Well No.
3. Address and Telephone No. P. O. BOX 11390, MIDLAND, TEXA 4. Location of Well (Footage, Sec., T., R., M., or Survey E			10. Field and Pool, or Exploratory Area MALJAMAR
		T17S-R33E, LEA CO., NM	11. County or Parish, State LEA COUNTY, NM
. CHEC		OX(s) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Subsequent Report		Abandonment Recompletion Plugging Back	Change of Plans Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice		Casing Repair	Water Shut-Off
LJ Fin	al Abandonment Notice	Attering Casing Other <u>Add Perfs</u> and Frac.	(Note: Report results of multiple completion on Well
. Describe Proposed o	or Completed Operations (Clearly st	X other <u>Add Perfs</u> , and Frac.	Acidize Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) d date of starting any proposed work. If well is directionally drilled,
. Describe Proposed o give subsurface	or Completed Operations (Clearly st	X other <u>Add Perfs</u> and Frac.	Acidize Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) d date of starting any proposed work. If well is directionally drilled,
Describe Proposed o give subsurface	Propose to : S6, HU S VODOSE to : CODOSE	XI other Add Perfs, and Frac. and Frac. tate all pertinent details, and give pertinent dates, including estimate vertical depths for all markers and zones pertinent to this work.)* RU WL and perf Grayburg zone w/4 4290', 91', 4342', 4343', 4405', 77', 78', 83', 84', 85'30 hol w/2500 gals. of 7-1/2% NEFE HCL	Acidize Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Addate of starting any proposed work. If well is directionally drilled. 4 date of starting guns, 2 JSPF as follows: 4411', 4415', 51'', 53', 55', es. RDWL. Acidize Grayburg perfs acid using 60 7/8" - 1.3 S.G. ball 40,600 gals. Spectra Frac 6 3000
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Describe Proposed of give subsurface	The foregoing is true and correct The foregoing is true and correct is true and corre	Image: Add Perfs, and Frac. and perf Grayburg zone w/4 4290', 91', 4342', 4343', 4405', 77', 78', 83', 84', 85'30 hol w/2500 gals. of 7-1/2% NEFE HCL sealers. Frac via 3-1/2" W.S. w/ + 126,000# of 20/40 white sand a 20/40 sand. HOBBS INSPECTION OFFICE ACCEPTED FOR RECORD DATE 12-4-95 SIGNATURE ABEA CUPENTION	Acidize Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Ad date of starring any proposed work. If well is directionally drilled. 4411', 4415', 51'', 53', 55', es. RDWL. Acidize Grayburg perfs acid using 60 7/8" - 1.3 S.G. ball 40,600 gals. Spectra Frac G 3000 and 24,000# resin coated CR-4000

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