

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT 6

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM94189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EILLIAMS "34" Federal #12

9. API Well No.

10. Field and Pool or Exploratory Area

MALJAMAR

11. County or Parish, State

LEA COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.  
P. O. BOX 11390, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FEL SEC 34, T17S-R33E, LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other log, tie back, perf & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-13-95 TIH ran GR/CBL 4897-2980', TOC @ 3106'.  
9-14-95 RU Wedge WL ran csg inspection log from 4897-surface.  
9-15-95 Ran csg for tie back. TIH & B0 csg @ 3032' WL. TOH w/69 full jts csg and one cut off.  
9-16-95 TIH w/71 jts screw into csg @ 3036. Perf 4801-4833' 2 JSPF, 34 holes. Acidize w/4000 gals NEFE.  
9-21-95 RU Wedge WL & TIH & perf 4725-4774' 29 shots, 2 runs. Acidize w/3250 gals 15% NEFE.  
9-23-95 Run pmp & rods.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD

DATE 10-12-95

SIGNATURE DRG

14. I hereby certify that the foregoing is true and correct

Signed Nelson Patton Title AREA SUPERVISOR Date 10-3-95

(This space for Federal or State office use)

Approved by Conditions of approval, if any; Title Date

