

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION COPY
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM94189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
EILLIAMS "34" Federal #12

9. API Well No.

10. Field and Pool, or Exploratory Area
MALJAMAR

11. County or Parish, State
LEA COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT to

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.
P. O. BOX 11390, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 660' FEL SEC 34, T17S-R33E, LEA CO., NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud, Ran csg, cmtd
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

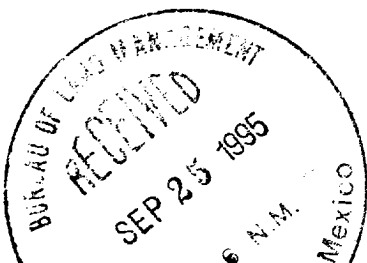
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

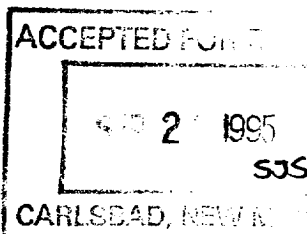
8-27-95 SPUD 9:00 p.m. 8/26/95.

8-28-95 Ran 32 jts 8-5/8" O.D. 8rd. 24# J-55 STC Rg.3 New Casing; circ csg to btm; cmt w/520 sx Prem. P w/2% CaCl 1/4 PPS celloflake & 1/4 PPS gel; tailed w/ 200 sx 2% CaCl; PD @ 9:30 a.m. 8/28/95; circ 125 sx to pit; PU BOPs; Cut kill lines; weld on 8-5/8" bell nipples - tst to 2000#- OK; Tstd WH to 2000# - OK; 8-5/8" csg SET @ 1465'.

@ what depth was the casing set? SJS



26 SJS



RECEIVED SEP 6 11 12 AM '95

RECEIVED

I hereby certify that the foregoing is true and correct

Signed [Signature] Title AREA SUPERVISOR

Date 9-1-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

10/10/10 10:10:10
10/10/10 10:10:10
10/10/10 10:10:10

10/10/10 10:10:10
10/10/10 10:10:10
10/10/10 10:10:10