## N.M. OIL CONS. P.O. BOX 1980 HOBBS NEW MEXICO 88240

Form 3160-5 (Ju

## **UNITED STATES**

FORM APPROVED
Budget Bureau No. 1004-0135

200 line	is-true and correct  fice use)	:30 a.m. 8/28/95; circ 125	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200 1 ine  14. I hereby certify that the foregoing.	is true and correct	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200 line	sx 2% CaC1; PD @ 9; es; weld on 8-5/8" h	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125; bell nipples - tst to 2000#-	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125	sx to pit; PU BOPs; Cut kill - OK; Tstd WH to 2000# - OK;
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125	sx to pit. PII ROPs. Cut bill
200	sx 2% CaCl; PD @ 9:	:30 a.m. 8/28/95; circ 125	sx to pit. PII ROPs. Cut bill
8-28-95 Ran	W/7/II GV Prom D to	/2% CaCr 1/4 Pro cerrorrake	۵ 1/4 PPS gel: tailed w/
	32 jts 8-5/8" 0.D.	8rd. 24# J-55 STC Rg.3 New	Casing; circ csg to btm;
	• • •		
8-27-95 SPUD	9:00 p.m. 8/26/95		
		all markers and zones pertinent to this work.)*	saming any proposed work. It went is directionizing drifte
Describe Proposed or Completed O	paretines (Classiu state all austiness dat	wife and aims meetinger dates including actimated dates	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drille
mai Aomidonnai		Other Spud, Ran csg, c	•
Final Abandonmen	at Nation	Casing Repair Altering Casing	Water Shut-Off
Subsequent Report	ı	Plugging Back	Non-Routine Fracturing
Notice of Intent		Abandonment  Recompletion	Change of Plans  New Construction
`	55ION	TYPE OF AC	
TYPE OF SUBMIS		IDICATE NATURE OF NOTICE, R	
CHECK VDDB	ODDIATE DOVID TO IN	IDIOATE MATURE OF MOTIOE D	EDORT OR OTHER DATA
330' FNL & 660' FEL SEC 34, T17S-R33E, LEA CO., NM			LEA COUNTY, NM
Location of Well (Footage, Sec., 7	Γ., R., M., or Survey Description)		MALJAMAR  11. County or Parish, State
P. O. BOX 11390, MIDLAND, TEXAS 79702			10. Field and Pool, or Exploratory Area
SOUTHWEST ROYALTIES  Address and Telephone No.	S, INC.		9. API Well No.
. Name of Operator			EILLIAMS "34" Federa
. Type of Well    X Oil   Gas   Ool   Ool	ther		8. Well Name and No.
	SUBMIT &	· · · · · · · · · · · · · · · · · · ·	
036 A	- LIGATION FON FERIMI	i — Tor such proposals	7. If Unit or CA, Agreement Designation
	r proposals to drill or to o PPLICATION FOR PERMI	deepen or reentry to a different reserve	
Do not use this form for	DRY NOTICES AND RE	EPORTS ON WELLS	NM94189 6. If Indian, Allottee or Tribe Name
		IANAGEMENT	5. Lease Designation and Serial No.
	BUREAU OF LAND M	IANIAGEMENT	Expires: March 31, 1993

