

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

MINIIZED REPORT
TO INCI DE
TOPS-

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33114

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease B-1258-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
NEW MEXICO AE STATE

8. Well No. 27

9. Pool Name or Wildcat
VACUUM
WILDCAT TUBS BLUEBRY

4. Well Location
Unit Letter F : 2170 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 12 Township 18-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 10/28/95 11. Date T.D. Reached 11/20/95 12. Date Compl. (Ready to Prod.) 12/20/95 13. Elevations (DF & RKB, RT, GR, etc.) 3996' GR; 4011' KB 14. Elev. Csghead 3996'

15. Total Depth 9000' 16. Plug Back T.D. 7200' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 0-9000' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7278-7366' TUBS BLUEBRY

21. Type Electric and Other Logs Run
PERF DEPTH CONTROL LOG

20. Was Directional Survey Made
NO

22. Was Well Cored
NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1668'	11"	CL-C 1000 SX, CIR 210	
5 1/2"	15.5 & 17#	8218'	7 7/8"	CL-H 2815 SX, CIR 431	
4 - LINER	9.5#	8735'	4 3/4"	CL-H 55 SXS	
		LINER TOP @		8005'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 1/4"	1206'	

26. Perforation record (interval, size, and number)

7278-7366'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7278-7366' 7000 GALS 20% NEFE

28. PRODUCTION

Date First Production 11/7/97 Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) SI

Date of Test 11-07-97 Hours tested 0 Choke Size - Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 2333

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/18/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405