

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33114
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	NEW MEXICO AE STATE
8. Well No.	27
9. Pool Name or Wildcat	Vacuum WILDCAT TUBB Blinberry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3996' GR; 4011' KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 2170 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 12 Township 18-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-97: MIRU. NDWH. NUBOP. UNLOAD, RACK, TALLY 2 7/8" WS. PU BIT, CSG SCRAPER & 2 7/8" TBG. TIH TO 7407'.
9-11-97: CIRC CSG W/150 BW. TIH W/LOG TOOL. RUN PERF DEPTH CONTROL LOG FR 7918-6300'. TIH W/CSG GUN. PERF 7278-96, 7340-46, 7356-66.
9-12-97: RAN PKR & LEFT SWINGING @ 7196'.
9-15-97: LOAD ANNULAS W/20 BFW. PRESS TEST ANNULAS TO 500#-OK. ACIDIZED 7278-7366' W/7000 GALS 20% NEFE. FLSH W/43 BFW.
9-16-97: SWAB DRY.
9-17-97: REL PKR. LD WS & PKR. NDBOP & FLANGE UP WH. RDMO. EVALUATE FOR FRAC.
10-14-97: TIH PU PKR, SN, 3 1/2" 9.3# FRAC TBG. TEST TO 8500#. LEFT SWINGING @ 7172'.
10-15-97: PSA 7172'. NDBOP. NU FRAC TREE. LOAD & TEST BACKSIDE TO 1000#.
10-18-97: PSI CSG TO 750#-OK. FRAC TUBB PERFS 7278-7366' W/10,000 GALS YF-135 PAD & 2500 GALS YF-135 W/2 PPG 20/40 RESIN COSTED SAND.WELL SCREENED OUT @ 8500#.
10-21-97: FLOW WELL DN TO FRAC TANK. ND FRAC TREE. NUBOP.
10-22-97: BLED WELL DN. TIH W/COILEC TBG. C/O FRAC SD TO 7270'. REL PKR & LD FRAC TBG.
10-23-97: CHANGE RAMS IN BOP TO 2 7/8". UNLOAD, RACK, & TALLY 2 7/8" TBG. TIH W/BIT & DC'S. PU WS. BIT @ 7190'.
10-24-97: LOWER BIT TO 7294'. TAG SD. C/O SD 7294-7920'. TIH W/PKR, SN, 2 7/8" TBG TO 3150'.
10-25-97: TIH W/129 JTS 2 7/8" TBG. NDBOP. NU WH. INSTL TIW VALVE ON TBG. P. SA 7206'. RDMO. SWAB 95 BLW.
11-05-97: PULL PKR @ SET CIBP. CIRC TRTD WTR.
11-06-97: NDWH., NUBOP. REL PKR. TOH W/TBG & PKR. TIH W/CIBP ON 2 7/8" TBG TO 5932'.
11-07-97: TIH & SET CIBP @ 7200'. CIRC CSG W/TRTD WTR. LD WS & SETTING TOOL. NDBOP. NUWH. RD. FILL CSG & PSI TO 500 PSI FOR 30 MIN FOR NMOCD. (CHART SENT IN 1-5-98)
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/18/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY HEAD ENGINEER TITLE HEAD ENGINEER DATE 3/18/98
CONDITIONS OF APPROVAL, IF ANY:

2A Vacuum Hbo Feed