

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33114
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	NEW MEXICO AE STATE
8. Well No.	27
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3996' GR; 4011' KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 2170 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 12 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' GR; 4011' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CASING INTEGRITY TEST FOR TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/97 - 1/31/97

1. MIRU, INSTALLED BOP. TOH W/ 2 3/8" & 2-7/8" TBG.

2. TIH W/ 4" RBP & 4" PKR ON 2-7/8" WS. TSTD TBG TO 5000#, HELD OK. SET 4" RBP @ 8350' & 4" PKR @ 8320'. TSTD RBP TO 1000#, HELD OK.

3. TOH W/ 4" PKR. TIH W/ 5 1/2" PKR & SET @ 7945'. TSTD LINER TOP TO 1000#, HAD LEAKAGE OF 60# IN 30 MIN. MADE SEVERAL ATTEMPTS TO TEST LINER TOP, WOULD NOT HOLD PSI.

4. RELEASED & TOH W/ 5 1/2" PKR & 4" RBP. SET 4" CIBP @ 8434' & CAPPED W/ 35' CMT. LOADED HOLE W/ 10# GEL BRINE. SET 5 1/2" RBP @ 7955' & CAPPED W/ 35' CMT (PBD @ 7920').

5. TIH W/ 5 1/2" PKR, CIRCD HOLE W/ INHIBITED FLUID & TESTED AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK

6. TOH W/ PKR & TBG. REQUEST TEMPORARILY ABANDON WELL STATUS THROUGH 1/31/2002.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

PRIOR STATUS OF WELL WAS SHUT-IN OIL WELL (TEPI INTERNAL STATUS: SI-O) (NEW TEPI INTERNAL STATUS: TR-O)

Abandonment Expires 7-18-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 4/11/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: