

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-025-33114	⁵ Pool Name VACUUM ABO REEF	⁶ Pool Code 61780
⁷ Property Code 11011	⁸ Property Name NEW MEXICO AE STATE	⁹ Well No. 27

II. ¹⁰ Surface Location

UI or lot no. F	Section 12	Township 18-S	Range 34-E	Lot.Idn	Feet From The 2170	North/South Line NORTH	Feet From The 1650	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/20/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE P.O. BOX 2528 HOBBS, N.M. 88240	2484910	O	B-7-18S-35E LEA, N.M. VAC ABO REEF CON TB
022345	TEXACO E & P INC. P.O. BOX 730 HOBBS, N.M. 88240	2474730	G	C-12-18S-34E LEA, N.M. (N.M. AE STATE SATELLITE)

IV. Produced Water

²³ POD 2484950	²⁴ POD ULSTR Location and Description B-7-18S-35E; LEA, N.M. (VAC ABO REEF CON TB)
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V. Well Completion Data

²⁵ Spud Date 10/28/95	²⁶ Ready Date 12/20/95	²⁷ Total Depth 9000'	²⁸ PBTD 8691'	²⁹ Perforations 8484'-8680'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11"	8 5/8"	1668'	CL-C 1000 SX, CIR 210	
7 7/8"	5 1/2"	8218'	CL-H 2815 SX, CIR 431	
4 3/4"	4 - LINER	8735'	CL-H 55 SXS	
		LINER TOP @ 8005'		

VI. Well Test Data

³⁴ Date New Oil 12/20/95	³⁵ Gas Delivery Date 12/20/95	³⁶ Date of Test 4/7/96	³⁷ Length of Test 24	³⁸ Tubing Pressure 25	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 3	⁴² Water - Bbls. 218	⁴³ Gas - MCF 7	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Monte C. Duncan

Printed Name Monte C. Duncan

Title Engr Asst

Date 4/10/96

Telephone 397-0418

OIL CONSERVATION DIVISION

Approved By: *FILED REPRESENTATIVE*

Title:

Approval Date: APR 24 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Go
dp