

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33114
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'AE' STATE
8. Well No.	27
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3996'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>F</u> : <u>2170</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ SPUD, SURF CSG, PROD CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 11 INCH HOLE @ 2:15 PM 10-28-95. DRILLED TO 1682'. TD @ 7:45 AM 10-29-95.
- RAN 38 JOINTS OF 8 5/8" 24#, STC CASING SET @ 1668'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 600 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 400 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 5:00 PM 10-29-95. CIRCULATED 210 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 7:00 PM TO 7:30 PM 10-30-95.
- WOC TIME 26 HOURS FROM 5:00 PM 10-29-95 TO 7:00 PM 10-30-95.
- DRILLING 7 7/8" HOLE.
- DRILLED 7 7/8" HOLE TO 8218'. TD @ 11:15 AM 11-20-95.
- SCHLUMBERGER RAN GR-DLL-MSFL-CNL-LDT-7968-4000'. CNL-LDT TO SURFACE.
- RAN 40 JOINTS OF 5 1/2", 17# L-80 (1767') 117 JOINTS 5-1/2" 17# K-55 (5198'), 28 JOINTS OF 5-1/2" 15.5# K-55 (1239') LTC CASING SET @ 8218'. DV @ 5518'. FC @ 8173'.
- CMT 1ST STAGE W/ 235 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S) OPEN DV TOOL. CIRC. DID NOT CIRC CMT FROM 1ST STAGE.
- DOWELL CEMENTED 2ND STAGE WITH 1980 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 400 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10:45 AM 11-22-95. CIRCULATED 431 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR ONE HOUR AND 30 MINUTES FROM 8:30 TO 10:00 P.M. 11-24-95.
- DRILLING 4.750" HOLE.
- DRILLED 4.750" HOLE.
- DRILLED 4.750" HOLE TO 9000'. TD @ 5:00 AM 11-27-95.
- SCHLUMBERGER RAN RN #1, AIT-AMS-GR, #2 LDT-CN=GR, #3 BHC-GR FROM 9000' TO 8218'. GR PULLED TO SURFACE.
- LOGGED GR-SONIC 9000-8650'.
- ND. RELEASE RIG @ 7:00 PM 11-28-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 12/12/95  
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE DEC 19 1995

CONDITIONS OF APPROVAL, IF ANY: