

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WARN STATE A/C 2
2. Name of Operator Marathon Oil Company	8. Well No. 25
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat DRINKARD/VACUUM
4. Well Location Unit Letter C : 113 Feet From The NORTH Line and 1429 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3981'; DF 3993'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-96 MIRUPU. NU BOP. RIH w/bit, drill collars on 2-7/8" tbg. Tagged cmt @ 5718'. Drilled cmt and DV Tool @ 5719'. FIH and tagged bottom @ 8054'. Cleaned out to 8057'. Tested 5-1/2" csg to 2000#. Held OK. Circ hole clean w/2% KCL water. POOH. RU Wedge wireline. Ran GR/CCL from 8052' to 7000'. POOH. Perforated 5-1/2" csg from 7538'-7870' w/4" csg guns. RIH w/packer, seating nipple on 2-7/8" tbg. Set pkr @ 7457'. RIH w/sonic hammer on 1-1/2" coiled tubing. Acidized interval 7538'-7870' w/22,000 gals 20% acid. POOH w/coiled tbg. RU swab. Swab tested interval. RU Pro Well Testing. Obtained SBHP. RD Pro Well Testing. Released pkr. POOH. RIH w/pkr, on-off tool on 2-7/8" IPC tbg. Set pkr @ 7468'. Circulate well w/2% KCL water and pkr fluid. ND BOP. NU wellhead. Test backside to 500#. Held OK. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph Skinner Jr. TITLE Engineer Technician DATE 02-22-1996

TYPE OR PRINT NAME Ralph Skinner Jr. TELEPHONE NO. 505-393-7106

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 26 1996

CONDITIONS OF APPROVAL, IF ANY: