

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33139
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WARN ST A/C 2	
8. Well No.	25
9. Pool name or Wildcat	DRINKARD/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>C</u> : <u>113</u> Feet From The <u>NORTH</u> Line and <u>1429</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981' GL & 3993' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.J. Duncan FOR DPN TITLE DRILLING SUPERINTENDENT DATE 02/01/96

TYPE OR PRINT NAME D. P. NORDT

TELEPHONE NO. 915/682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT OFFICIAL TITLE DATE FEB 08 1996

CONDITIONS OF APPROVAL, IF ANY:



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

WARN ST A/C 2 NO. 25
113' FNL & 1429' FWL
SEC. 6, T-18-S, R-23-E
LEA COUNTY, NEW MEXICO

1/12/96

MIRU Peterson No. 4, spud 12 1/4" hole @ 21:30 hrs. Drilled to 1,480'. Ran 32 jts, 9 5/8", 36#, K-55, STC csg to 1,480'. Pumped 400 sx lead, 200 sx tail. Bumped plug did not circ cmt. Ran temp survey, found TOC @ 172'. Ran 1" to 172'. Mixed & pumped 350 sx Class "C", did not circulate. Ran 1" to 78' pumped 107 sx Class "C". Circ'd 12 sx to surface.

Cut 9 5/8" csg, installed 11" 3m SOW csg head, tested weld to 1000 psi. NU BOPE. Tested blind & pipe rams, choke lines & manifold, floor valves and mud lines to 300/3000 psi. RIH w/8 3/4" bit. Tagged cmt @ 1,401', total WOC - 25 hrs. Tested csg to 1000 psi. Drilled formation to 1,494'. Ran PIT to 13.7 ppg EMW-OK.

Drilled to 8,150'. RU logging adaptor, W. L. BOP. Pump in sub. Ran CNL/GR/ CAL 8,135' -1,480'. DLL/LDT/NGT/MSFL 8,135' - 7,250' GR/CAL to surface.

Changed rams to 5 1/2" ran 27 jts (1,179') 5 1/2" 17#, K-55, LTC, 161 jts (6,968'), 5 185", 15.5#, K-55, LTC csg, FS @ 8,148', FC @ 8,058'. DV tool @ 5,719'.

Cemented first stage w/700 sx Class "C" w/5 pps Kcl, .8% Halad 322, .2% Econolite - wt 15.6, yield 1.23. Dropped bomb, shifted tool & circ 100 sx to surface.

Cmtd 2nd stage w/1000 sx "C" lite w/.2% Econolite - wt 12.4, yield 2.0. Tailed in w/100 sx "C" wt - 14.8, yield 1.32. Did not circ cmt. Est TOC @ 2,500'. Had full returns throughout job. Set slips w/20 K Cut csg. Installed 11" 3M x 7 1/16" 3m tbg head. Released rig 2/2/96. Ran temp survey. Found TOC @ 2,150'.