

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33146
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-754

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name NVANU	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 194	
2. Name of Operator SAGE ENERGY COMPANY		9. Pool name or Wildcat NORTH VACUUM (ABO)	
3. Address of Operator P.O. Drawer 3068 Midland, Texas 79702			
4. Well Location Unit Letter "G" : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 2 Township 17-S Range 34-E NMPM Lea County			
10. Date Spudded 10-29-95	11. Date T.D. Reached 11-20-95	12. Date Compl. (Ready to Prod.) 12-7-95	13. Elevations (DF& RKB, RT, GR, etc.) 4051' GR
14. Elev. Casinghead 4051' GR			
15. Total Depth 8811' KB	16. Plug Back T.D. 8765.66' KB	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 8656' - 8723' (Abo)
20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run CNL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	17-1/2"	400 sxs	-0-
8-5/8"	24# & 32#	4622'	11"	1740 sxs	-0-
4-1/2"	11.6#	8811'	7-7/8"	750 sxs	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8723.24'
						PACKER SET
						NA

26. Perforation record (interval, size, and number) 8656' - 8723' .42 Size 32 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8656' - 8723' AMOUNT AND KIND MATERIAL USED 10,000 qals 20% NEFE
--	---

PRODUCTION

Date First Production 12-8-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" x 20' RHBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-10-95	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 13.0	Gas - MCF 7.9	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By COMPANY MAN	

30. List Attachments
C104, DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tonya Streun Printed Name Tonya Streun Title Prod. Clerk Date 12/20/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb 7370'	T. Delaware Sand _____
T. Drinkard 7490'	T. Bone Springs _____
T. Abo 8490'	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7370	7490	120'	Sand, Shale				
7490	8490	1000'	Dolomite				
8490	TD		Dolomite				

