

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33146

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-754

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NVANU

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
SAGE ENERGY COMPANY

8. Well No.
194

3. Address of Operator
P.O. Drawer 3068 Midland, Tx 79702

9. Pool name or Wildcat
NORTH VACUUM (ABO)

4. Well Location
Unit Letter "G" : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4051' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tonya Streun

TITLE

Production Clerk

DATE 12-01-95

(915)

TYPE OR PRINT NAME

TELEPHONE NO. 683-5271

(This space for State Use)

ORIGINAL SIGNED BY
JUDY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SAGE ENERGY COMPANY

NVANU #194
PRODUCTION STRING

NVANU #194 - WEK DRILLING - NOVEMBER 20, 1995

13-3/8" set at 403' KB (17-1/2" Hole, Cement Circulated)

8-5/8" set at 4622' KB (11" Hole, Cement Circulated)

Hole Size: 7-7/8" KB: 13'

Driller's TD: 8806' KB

Drilled to TD, Circulate Hole, POH and laid down drill string to run 4-1/2" casing with 12 centralizers as follows:

(All Casing Used and Tested)

| | | |
|-----|---|-----------------|
| 1 | 4-1/2" Howco Float Shoe | 1.20' |
| 1 | Jt. 4-1/2" 11.6# N-80 LT&C Casing (Shoe Jt.) | 43.25' |
| 1 | 4-1/2" Howco Float Collar | .89' |
| 5 | Jts. 4-1/2" 11.6# N-80 LT&C Casing | 221.00' |
| 1 | Jt. 4-1/2" 11.6# N-80 LT&C Casing (Marker Jt) | 21.31' |
| 6 | Jts. 4-1/2" 11.6# N-80 LT&C Casing | 270.79' |
| 201 | Jts. 4-1/2" 11.6# J-55 LT&C Casing | <u>8271.11'</u> |
| 214 | Jts. 4-1/2" Casing | 8829.55' |
| | 4-1/2" Casing above 13' KB | <u>18.55'</u> |
| | 4-1/2" Casing Set at | 8811.00' KB |

PBTD: 8765.66' KB

RU Halliburton to cement as Follows: (shoe and 12 Centralizers)

Lead with 500 gals Mud Flush, followed by 500 sxs Halliburton

Lite with 6# Salt and 1/4# Flocele per sack. Tail in with 250

sxs Halliburton Premium with 50/50 Poz, 1/4# Flocele per sack,

.4% Halad 322 and 1.35# KCL per sack, flush with 136 bbls fresh water. Plug down at 10:00 PM (11-20-95)

TOC at 4880' by Temperature Survey.