

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-754
7. Lease Name or Unit Agreement Name NVANU
8. Well No. 194
9. Pool name or Wildcat NORTH VACUUM (ABO)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4051' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SAGE ENERGY COMPANY
3. Address of Operator P.O. Drawer 3068 Midland, Tx 79702	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 17-S Range 34-E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonya Streun TITLE Production Clerk DATE 11-14-95
TYPE OR PRINT NAME Tonya Streun TELEPHONE NO. (915) 683-5271

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 16 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SAGE ENERGY COMPANY
NVANU #194
SURFACE AND INTERMEDIATE CASING

NVANU #194 - WEK DRILLING - OCTOBER 29, 1995

KB: 13.0'

Spud at 1:00 PM (10-29-95)

Rig up and spud 17" hole to 403' KB, POH with drill string, RIH with 13-3/8" 48# WC-30 ST&C Casing with 5 centralizers as follows:

1	13-3/8" Notched Collar	.67'
1	Jt. 13-3/8" 48# WC-30 ST&C Casing (Shoe Jt)	46.57'
1	13-3/8" Howco Float Insert	0.00'
8	Jts. 13-3/8" 48# WC-30 ST&C Casing	360.92'
9	Jts. 13-3/8" Casing	408.16'
	13-3/8" above KB	5.16'
	13-3/8" Set at	403.00' KB

PBTD: 355.76' KB

Rig up Halliburton to cement with 400 sxs Premium Plus with 2% CC, pump plug down with 56.7 bbls fresh water flush. Circulated 35 sxs cement. Plug down at 9:00 PM (10-29-95)
Cut casing and weld on wellhead, nipple up and WOC 12 hours, resume drilling operations.

NVANU #194 - WEK DRILLING - NOVEMBER 10, 1995

KB: 13'13-3/4" Casing set at 403' (17-1/2" Hole, Circ. Cement)
Drill 11" Hole to 4628' KB, circulate, POH and run 8-5/8" Casing with 5 centralizers as follows:

1	Howco Guide Shoe	.81'
1	Jt. 8-5/8" 32# J-55 ST&C Casing (Shoe Jt)	45.22'
1	Howco Float Collar	.82'
49	Jts. 8-5/8" 32# J-55 ST&C Casing	2173.74'
38	Jts. 8-5/8" 24# J-55 ST&C Casing	1708.79'
16	Jts. 8-5/8" 32# J-55 ST&C Casing	708.20'
104	Jts. 8-5/8" Casing	4637.58'
	TOTAL	4637.58'
	8-5/8" Casing above KB	15.58'
	8-5/8" Casing set at	4622.00' KB

RU Halliburton to cement as follows: Lead with 1540 sxs Premium 50/50 Pozmix "A" with 1/4# Flocele per sack, 2% Halliburton-Gel First 2%, 5% Salt and 8% Halliburton Gel. Tail in with 200 sxs Premium Plus with 1% CC and 1/4# Flocele per sack. Pump rubber plug down with 284.4 bbls Fresh water. Plug down at 8:45 PM (11-10-95) Circulate 80 sxs cement, nipple up, WOC 12 hours, test BOP and return to drilling operations.

