Form 3160-4 (August 1999) DEPARTME BUREAU OF LOND MACOEMENT WELL COMPLETION OR RECOMPLETION BERGIN AND 200													FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000				
	WEL			R REC	омрин	obi d s e	Mo A	A8826	10				ase Se M 01	rial No.			
la. Type	of Well	Oil We	ell 🔲 Gas V	Vell	Dry	Other				/			6. If Indian, Allotee or Tribe Name				
b. Type	of Completion:	Ot] New Well her 🏾 🎽		L_] Deepen		Plug Bac n Andre		Diff.R		7. Ūn	7. Unit or CA Agreement Name and No.				
2. Name of	of Operator								-				ase Na	me and V	Vell No		
XTO En	ergy Inc.				·		- 12		<u> </u>	<u> </u>			Semgsali #3				
3. Addres		a.	- 175 36	41 oc 4	m		3a.	Phone No.	•		code)		PI Wel				
4. Locatio	on of Well (Rep	ort locatio	on clearly and	in accorda	ince with	79705 Federal rec	uiremen	<u>915/</u> its)*	682-	-8873				5-3322			
At surface 380' FNL & 350' FWL from Sec. 33, T175, R33E, Unit Ltr D													 10. Field and Pool, or Exploratory Maljamar Grayburg San Andres 11. Sec., T., R., M., or Block and Survey or Area 				
													Sec. 33, T17S, R33E, Unit Ltr D 12. County or Parish 13. State				
At total depth Same												Lea	Lea NM				
	tarted		te T.D. Reacl work (ed comple	ted	16. Date Completed $\square D \& A$ Ready to Prod.						17. E	17. Elevations (DF, RKB, RT, GL)*				
	/2002 Depth: MD	6/	29/2002	. Plug Ba	hTD.		6/29/2002					GL 4078′					
18. I Otal I	TVD		19	. гшу Ба		TVD				u. Depu	n Bridge	e Plug Se		MD TVD			
21. Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of ea	ch)			22.	Was wel	l cored?	N	No	Yes (S	Submit analysis)		
			_			Was DST run						א 🗌	No Yes (Submit report				
None on adding new perfs. Direction 23. Casing and Liner Record (Report all strings set in well) Direction									nal Surve	ey?	<u> </u> №o	· []	es (Submit copy)				
	T T			1		Stage Cen	nenter	No.of S	ks &	5	urry Vol						
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD) Bottor	n (MD)	Depti		Type of ((BBL)		Cemen	: Top*	Amount Pulled		
								···									
						······									· · · · · · · · · · · · · · · · · · ·		
			-			· · · · ·				_					· · · · · · · · · · · · · · · · · · ·		
			-									-					
24. Tubing	g Record						-							<u>ः</u> ज	L , , , , , , , , , , , , , , , , , , ,		
Size	Depth Set (MD) F	Packer Depth (MD) Size			Depth Set (MD) Packer De			epth (1	epth (MD) Size		Ţ	Depth Set (MD)		Breker Depth (MD)		
<u>2-3/8"</u>	4428'		<u></u>	_				1					•	· ; ·;	F C		
25. Produc	Formation					26. Perfo								<u> </u>			
A)	San Andre		Top 4258		277		rforated			Size		No. H			Perf. Status		
B)	San Maire	. <u></u>	42.30				(1 sr			4"		1	.3		Open		
C)							((0.40))					
D)																	
	Fracture, Treatr Depth Interval	nent, Cem	ent Squeeze,	Etc.				Amount and	d Type	of Mater	ial				·······		
4258	-4277 (nev	7)	Entire	e San A	ndres i	Interva	1 (42	58-4399	′) a	cidize	ed w/	5250 d	a. 7.	-1/2% 1	NEFE HCl acid.		
4300	-4399 (old	1)										A07					
											1	~	~~	EDF()P.n.		
													L		DR RECORD		
	ion - Interval A	· · · · · ·	···	Tau	<u> </u>	1	1.2						14N		7		
Date First Produced 6/29/02		Hours Tested 24	Test Production	Oil BBL 44	Gas MCF 22	Water BBL 147	Oil Gravit 3	8.20	Gas Grav	^{µy} .018	Produ 3	iction Me	thod ''	29 Pun	2003		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL 44	Gas MCF 22	Water BBL 147	Gas: C Ratio 5	oii 00/1	Well Statu			PETEX		COURT	Ey /		
	tion-Interval B														EER		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit	у	Gas Grav	ity	Produ	ction Me	thod		V		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Statu						PO		

		<u> </u>											
	on - Interval			Oil	Gas	Water	Oil	Gas	Production Method				
Date First Produced	Test Date	Hours Tested	Test Production	BBL	MCF	BBL	Gravity	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Produc	tion-Interval	D											
Date First Produced	First Test Hours		Test Production	Oil BBL				Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposi	tion of Gas (So	old,used for	fuel, vented, e	tc.)									
			lude Aquifers						ation (Log) Markers				
tests,	all important including de res and recov	pth interva	orosity and co l tested, cush	ontents th tion used	nereof: Co d, time to	ored intervi ol open,	als and all drill-ste flowing and shut-	m in					
Form	ation	Top Bottom			Desc	riptions, C	ontents, etc.		Name Top Meas.Depth				
				Fu	mished	on 316	50-4 dated						
				5/	23/1996	origin	al completio	n					
			1										
	1			1									

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments.						
1. Electrical/Mechanical Logs (1 full set req'd) 2. G	eologic Report	3. DST Report	4. Directional Survey			
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other			اری موجا در ۲۰۰۰ المی الم	··
34. I hereby certify that the foregoing and attached information	on is complete and	correct as determined	I from all available red	ords (see attach	ed instructions)*	085
Name (please print) Janice Courtney		Title	Regulatory 7	<u>ech / </u>	¥.	
Signature Quinicei Court	t neu		1/27/2003		E)	
	8				-Tula	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or represen	12, make it a crim ntations as to any m	e for any person kno hatter within its jurisd	wingly and willfully t iction.	o make to any	department or age	ency of the United