

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8 Well No. 242
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>NK</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4103' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Additions: Perforate, Acidize & Squeeze</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/18/97 MIRU unit. ND WH. NU BOP. TOH w/tbg. HES perforated the Lower Vacuum at 4431'-40', 53'-61' & 82'-97' w/1 SPF (35 holes). RIH w/Baker RBP, pkr., & 2-7/8" tbg. Set RBP @ 4510'. Pulled 4 jts.

08/19/97 Spotted acid & set pkr. @ 4330'. HES acidized Lower Vacuum perfs. 4431'-4497' w/5200 gals. 15% NE-FE acid & 70 ball sealers. Formation broke @ 3094#. ATP 3065# @ 3.5 bpm. MTP 3414# @ 4.8 bpm. ISIP 2680#. 5 min. 2341#. 10 min. 2179#. 15 min. 2049#.

08/20/97 POH w/pkr. & RBP. CIBP would not set. Pulled out rope socket. RIH w/3-1/8" grapple & retrieved fish. POH w/setting tool & collar locator.

08/21/97 HES set CIBP @ 4510'. RIH w/Howco cmt. retainer & set @ 4384'. HES squeezed perfs. f/4431'-4497' w/50 sks. Class "C" neat + 50 sks. Class "C" w/2% CaCl. Injection rate of 1.5 bpm @ 650#. Final squeeze pressure 2500#. Stung out of retainer & dumped 9 bbls. cmt. on retainer. POH w/setting tool. RIH w/4-3/4" bit & 6 3-1/2" DC's. Drilled cmt. f/4046'-4107'.

08/22/97 Drld. cmt. f/4107'-4380'. Drld. retainer & cmt. 4397'. Circ. clean.

08/25/97 Drld. cmt. f/4397'-4510'. Tested csg. to 600#. Held ok. Drilled CIBP. RIH to 4670'. Circ. clean. POH w/bit & LD DC's. HES perforated Grayburg perfs. f/4277', 78', 79', 4303', 04', 10'-21' w/1 SPF (17 holes). RIH w/Baker RBP & set @ 4340'.

08/26/97 HES acidized Grayburg perfs. 4277'-4321' w/2500 gals. 15% NE-FE acid & 34 ball sealers. Formation broke @ 3092#. ATP 2956# @ 4.6 bpm. MTP 4120# @ 4.8 bpm. ISIP 2572#. 5 min. 208#. 7 min. 0#. Unset pkr. RBP would not hold. Reset pkr. @ 4190'. POH w/RBP & pkr. RIH w/new RBP & set @ 4370'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department DATE September 16, 1997

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DEPUTY SUPERVISOR DATE 9/16/97