

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator The Wiser Oil Company (22922)	8. Well No. 242
3. Address of Operator P. O. Box 2568, Hobbs, NM 88241	9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

4. Well Location Unit Letter K : 1330 Feet From The South Line and 1330 Feet From The West Line Section 28 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 3-3-96	11. Date T.D. Reached 3-8-96	12. Date Compl. (Ready to Prod.) 4-4-96	13. Elevations (DF & RKB, RT, GR, etc.) 4103' GR	14. Elev. Casinghead	
15. Total Depth 4803'	16. Plug Back T.D. 4680'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4523'-4576' San Andres					20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Spaced Neutron Log & Gamma CCL MSG Cement Bond	22. Was Well Cored No
--	---------------------------------

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	23#	496'	12 1/4"	300 sx Class C/2% CaCl ₂ & 1/4# Floccle	Circ 85 sx to pit
5 1/2" J-55	17#	4803'	7 7/8"	1100 sx Halli Lite 1/4# Floccle; Tail-in/250 sx Class C	Circ 200 sx to pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		4411'

26. Perforation record (interval, size, and number) 4523,24,25,26,36,37,38,39,40,41,42,43,46,4559,60,61,66,67,68,70,71,72,73,74,75,76 (26 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4523-4576'	Acidize/4000 gal 15% NEFE acid

28. PRODUCTION							
Date First Production 4-4-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 4-21-96	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 77	Gas - MCF 59	Water - Bbl. 23	Gas - Oil Ratio 766/1
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 77	Gas - MCF 59	Water - Bbl. 23	Oil Gravity - API - (Corr.) 37.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---	-------------------

30. List Attachments Deviation Survey & Logs
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <i>Michael R. Burch</i>	Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 7-16-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1292'	T. Canyon	
T. Salt	1432'	T. Strawn	
B. Salt	2500'	T. Atoka	
T. Yates	2683'	T. Miss	
T. 7 Rivers	2985'	T. Devonian	
T. Queen	3630'	T. Silurian	
T. Grayburg	3980'	T. Montoya	
T. San Andres	4323'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. _____
T. Morrison	T. _____
T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... tofeet.

No. 2, from..... tofeet.

No. 3, from..... tofeet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1292	642	Red Beds
1292	1432	140	Anhydrite
1432	2500	1068	Salt
2500	4680	2180	Dolomite, Sand, Anhydrite