

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33243
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 243
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4172' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location
Unit Letter **J** : **1384** Feet From The **South** Line and **2453** Feet From The **East** Line
Section **28** Township **17S** Range **33E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Re-perf. & acidize Upper Jackson ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/19/01 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit, sub & 5-1/2" casing scraper on 2-7/8" tbg. to 4740'. POH w/2-7/8" tbg. LD tools.

7/20/01 RU Computalog & perf. Grayburg 4615'-21',23',27'-30',41'-45',48'-54',4666',70',72',78',82',83',84',87',90',91',92' & 95' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 4700'. Hughes spotted 400 gals. Toluene. Pulled to 4380'. Set pkr.

7/23/01 Moved pkr. to 4553'. Pickled tbg. w/200 gals. 15% NE-FE acid. Set pkr. Acidized Upper Jackson 4615'-4695' w/2000 gals. 15% NE-FE acid w/1750# rock salt. Best block 1000#. Best break 1000#. ATP 2500# @ 3.8 bpm. MTP 3200# @ 4.0 bpm. ISIP 2450#. 5 min. 1710#. 10 min. 1310#. 15 min. 1110#. Flushed w/30 bbls. fresh water. 1 hr. SI 0#. Squeezed 2 drums 300-SQ scale inhibitor & 160 bbls. water down tbg. treating Jackson perfs. 4615'-4695'. Squeeze 2 drums 300-SQ & 120 bbls. water down casing treating Grayburg perfs. 4406'-4424'.

7/24/01 POH w/2-3/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 4710'. SN @ 4685'. RD BOP. RU WH. RIH w/rods & 1-3/4" x 20' pump. Left well pumping to CMU Battery "C".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE September 1, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____