

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO

30-025-33243

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

243

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter J : 1384 Feet From The South Line and 2453 Feet From The East Line

Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4172' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran tbg. & pump ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/06/97 RIH w/retrieving head on 2-7/8" tbg. Cleaned out sand f/4400'-4460'. Retrieved RBP & POH. RIH w/2-7/8" tbg. ND BOP. Set TAC w/12,000# tension. Tbg. @ 4713'. SN @ 4682'. TAC @ 4340'.

12/09/97 Ran 2-1/2" x 1-3/4" x 20' RHTC pump. Placed well back on production..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary J. Toney

TITLE

Completion Department

DATE

January 14, 1998

(This space for State Use)

APPROVED BY

Chris Williams

TITLE

DATE

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PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Additions: Perforate, Acidize & Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/24/97 MIRU unit. POH w/rods & pump. ND WH. NU BOP. TOH w/tbg. HES ran CCL log f/4732'-3700'. Perforated Grayburg f/4406', 11', 12', 13', 14', 15', 16', 17', 18', 19', 20', 21', 22', 23', & 24' w/2 SPF (30 holes). RIH w/Baker RBP, pkr. & 2-7/8" tbg. Set RBP @ 4460'. Spotted 2 sks. sand on RBP. Spotted acid @ 4424'. Set pkr. @ 4300'. HES acidized perfs. 4406'-4424' w/2000 gals. 15% NE-FE acid + 60 ball sealers. Formation broke @ 3884#. ATP 3200# @ 4.1 bpm. MTP 4360# @ 4.8 bpm. Ball action to 4490#. ISIP 2735#. 5 min. 2592#. 10 min. 2556#. 15 min. 2532#.

11/25/97 RIH w/rods. LD rods. RIH w/tbg. LD 100 jts. tbg.

11/26/97 POH & LD tbg. ND BOP. Installed frac valve. HES frac'd Grayburg perfs. 4406'-4424' w/5000 gals. gelled water, 18,500 gals. 20# Delta Frac & 37,000# 16/30 brown sand. ATP 3330# @ 21 bpm. MTP 3700# @ 22 bpm. Halliburton's blender malfunctioned, ran out of water w/2300 gals. flush gone. Left 8500# sand in csg.

11/28/97 NU WH & BOP. RIH w/notched collar. Tagged sand @ 4412'. Pulled up - sand in csg. Circ. & pulled to 2000'.

11/29/97 RIH w/2-7/8" tbg. Tagged sand @ 3700'. Washed sand f/3700'-4460'. LD 2-7/8" tbg.

12/01/97 HES frac'd Grayburg perfs. 4406'-4424' w/5000 gals. gelled water, 18,500 gals. 20# Delta Frac + 37,000# 16/30 brown sand. ATP 3300# @ 20bpm. MTP 3400# @ 22 bpm. ISIP 3214#. 5 min. 2955#. 10 min. 2435#. 15 min. 2772#.

12/05/97 MIRU unit. NU BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE

Completion Department

DATE

January 14, 1998

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE