

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33243
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR OTHER	
2. Name of Operator The Wiser Oil Company (22922)	8. Well No. 243
3. Address of Operator P. O. Box 2568, Hobbs, New Mexico 88241	9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

4. Well Location Unit Letter J : 1384 Feet From The South Line and 2453 Feet From The East Line Section 28 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 1-18-96	11. Date T.D. Reached 1-25-96	12. Date Compl. (Ready to Prod.) 2-29-96	13. Elevations (DF & RKB, RT, GR, etc.) 4172' GR	14. Elev. Casinghead	
15. Total Depth 4950'	16. Plug Back T.D. 4865'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4615'-4695' San Andres				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron & Gamma CCL MSG Cement Bond				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" ISW-42	23#	1285'	12 1/4"	350 sx Halli Lite 1/4# Flocele, tail in/	
				200 sx Class C	Circ 135 sx to pit
5 1/2" J-55	17#	4950'	7 7/8"	1000 sx Halli Lite 1/4# Flocele, 350	
				sx Class C/.5% Halad-9 & 200 sx	
				Class C/.5% Halad-344	Circ 150 sx to pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		4508'

26. Perforation record (interval, size, and number) 4750,51,52,53,54,55 (6 holes) 4666,70,71,72,77,78,82,83,84,87,90,91,92,95 (14 holes) 4615,16,17,18,19,21,23,27,28,29,30,36,41,42,43,44,45,48,49,50,51,52,53,54 (24 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
	4750-4755		Acidize/2000 gals 15% NEFE acid				
	4666-4695		Acidize/3000 gals 15% NEFE acid				
		4615-4654'	Acidize/4000 gals 15% NEFE acid				

28. PRODUCTION							
Date First Production 2-29-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 3-5-96	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 151	Gas - MCF 70	Water - Bbl. 80	Gas - Oil Ratio 464/1
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 151	Gas - MCF 70	Water - Bbl. 80	Oil Gravity - API - (Corr.) 37.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Survey & Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <i>Michael R Burch</i>	Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 7-16-96

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1370'
T. Salt	1510'
B. Salt	2578'
T. Yates	2770'
T. 7 Rivers	3073'
T. Queen	3722'
T. Grayburg	4075'
T. San Andres	4427'
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....

No. 3, from..... to

No. 2, from to

No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from..... to feet.....

No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1370	720	Red Beds
1370	1510	140	Anhydrite
1510	2578	1068	Salt
2578	4963	2385	Dolomite, Sand, Anhydrite

From	To	Thickness in Feet	Lithology