

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-33243

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil ☒ Gas ☐  
Well ☐ Well ☐ OTHER

2. Name of Operator  
The Wiser Oil Company

3. Address of Operator  
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location  
Unit Letter J : 1384 Feet From The South Line and 2453 Feet From The East Line

Section 28 Township 17S Range 33E NMPM County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)  
4172' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

01/18/96 Spud 12 1/4" hole @ 12:15 pm.  
01/19/96 TD 12 1/4" hole @ 10:15 a.m. Ran 29 jts 8 5/8" 23# ISW-42 csg & set @ 1285' w/350 sx Halli-Lite w/ 1/4# Flocele, tail in w/ 200 sx Class "C" cmt. Circ 135 sx to pit. Plug down @ 4:30 p.m.  
01/18/96 WOC 18 hrs. Pressure test csg to 1000# for 30 min, no press loss.  
01/25/96 TD 7 7/8 " hole @ 4950' @ 12:50 a.m.  
01/26/96 Ran 115 jts 17# J-55 5 1/2" csg & set @ 4950' w/1000 sx Halli Lite w/1/4# Flocele, 350 sx Class "C" w/.5% Halad-9 & 200 sx Class "C" w/.5% Halad-344. PD @ 2:15 a.m. Circ 150 sx to pit.  
01/29/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 06/10/96

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

**JUL 17 1996**