

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33244
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW ☒ WORK ☐ WELL OVER ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ RESVR ☐ OTHER _____			
2. Name of Operator The Wiser Oil Company (22922)		8. Well No. 244	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, Texas 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
4. Well Location Unit Letter <u>O</u> : <u>682</u> Feet From The <u>South</u> Line and <u>1475</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17 South</u> Range <u>33 East</u> NMPM Lea County			
10. Date Spudded 3-9-96	11. Date T.D. Reached 3-14-96	12. Date Compl. (Ready to Prod.) 8-30-96	13. Elevations (DF & RKB, RT, GR, etc.) 4168' GR
15. Total Depth 4900'	16. Plug Back T.D. 4635'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4372' - 4461' Grayburg			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	498'	12 1/4"	350 sx Class "C"/2% CaCl ₂ & 1/4# Flocele/sk	Circ 95 sx
5 1/2"	17#	4900'	7 7/8"	1100 sx Hal Lite/8# salt/sk & 1/4# Flocele	Circ 183 sx to pit
				250 sx Class C/.5% Halad 344, 3# KCL & 1/4# Flocele/sk	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4482'	

26. Perforation record (interval, size, and number) 4657,58,62,64,66,71,73,75,77,79,83,84,85,88,91,93,97,99,4700,02,04,05,07,10,11,12, 25,27,29,31,32,36,37,38,41,42,43,44 (38 holes) 4573-4618 (15 holes) 4488-4540 (18 holes) Set CIBP @ 4645'. Set cement retainer @ 4448'. Squeeze 4488' - 4618' /100 sx Class C Drill retainer & cement to 4635' 4372,73,81,82,90,91,4400,01,15,16,17,54,56,57,58,60,61 (20 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4657-4744'		Acidize/5500 gal 15% NEFE acid			
4372-4461'		Acidize/3000 gals 15% NEFE acid			
4372-4461'		Frac/78,000# 16/30 sand + 22,000 gal gelled			
		water			

28. PRODUCTION							
Date First Production 8-30-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 20' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 9-13-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 20	Water - Bbl. 335	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 41	Gas - MCF 20	Water - Bbl. 335	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Michael R. Burch</u> Printed <u>Michael R. Burch, CPL</u> Title <u>Agent for The Wiser Oil Company</u> Date <u>10-31-96</u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Arny	1370	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1510	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2590	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2733	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3089	T. Devonian	T. Menefee	T. Madison
T. Queen	3740	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4100	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4480	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todillo	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, from	to
No. 2, from	to
No. 3, from	to

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1370	720	Red Beds
1370	1510	140	Anhydrite
1510	2590	1080	Salt
2590	4820	2230	Dolomite, Sand, Anhydrite