Submit'3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103

DISTRICT I

OIL CONSERVATION DIVISION WELL APINO.

Revised 1-1-89

DISTRICT II	nor) are 1	000	30-025-33245				
P. O. Drawer DD, Artesia, NM 88210	P. O. E Santa Fe, N			5. Indicate Type of Lease STATE FEE				
DISTRICT III	Santa re, in	I VI /.	30 4-2066					
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No. B-2148				
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit					
1 Type of Well:								
OIL GAS WELL OTHER								
Name of Operator The Wiser Oil Company			8. Well No. 250					
3. Address of Operator			9. Pool name or Wildcat					
P O. Box 2568 Hobbs, New Mexico 88421 Maljamar Grayburg San Andres 4. Well Location								
Unit Letter P: 105 Feet From The South Line and 991 Feet From The East Line								
Section 28		Range	33E NMI	PM Lea County				
	10. Elevation (Show wh 4167' GR		DF, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING			CASING TEST AND CEM	ENT JOB				
OTHER:			OTHER: Perforate & ac	sidize				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.								
4500'. Swabbed csg, went on vac. Po	arfs. communicated.			4500'. Swabbed csg, went on vac. Perfs. communicated.				
1/21/02 FL 1300'. POH w/2-7/8" tbg. & AD-1 pkr. TIH w/CIBP & 2-7/8" tbg. Set CIBP @ 4560'. POH w/2-7/8" tbg. RIH w/cement retainer & 2-7/8" tbg. Set @ 4500'. RU BJ Services. Test tbg. to 4000#. Established rate 2.0 bpm. Squeeze perfs. 4510'-4560' w/150 sks. Class "C" neat & 50 sks. 2% CaCl. Squeeze pressure 4000#. RD BJ. POH w/2-7/8" tbg.								
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