

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-33245
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 250
3. Address of Operator P. O. Box 2568 Hobbs, New Mexico 88421	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>P</u> : <u>105</u> Feet From The <u>South</u> Line and <u>991</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4167' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Perforate & acidize</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/07/02 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & 5-1/2" csg. scraper on 2-7/8" tbg. to 4594'. POH w/2-7/8" tbg. LD tools.

1/08/02 RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 4502'. Set pkr. Pump 70 bbls. produced water on tbg. Well on a vacuum. Did not communicate up csg., BOP open. POH w/2-7/8" tbg. LD pkr. RU Computalog WL. Ran MSC log f/4500'-4200'. RIH w/CIBP & set @ 4500'. RD WL.

1/09/02 RIH w/5-1/2" AD-1 pkr. & 2-7/8" tbg. Set pkr. @ 4407'. Pressure tbg. to 2000#. Premier formation would not take fluid. Move pkr. to 4179'. Grayburg formation took fluid @ 1700#. RIH w/2-7/8" tbg. RD BOP. NU WH. RIH w/rods. SI well.

1/15/02 MIRU Key Well Service. POH w/rods. NU BOP. POH w/2-7/8" tbg.

1/16/02 POH w/AD-1 pkr. MIRU Signal WL & perforate Premier f/4456', 57', 58', 59', 60', 61', 62', 63', 64', 65', 66', 67', 68', 69', 0', 71', 72', 4480', 81', 82', 83', 84', 85', 86', 87', 88', 89', 90', 91' & 92' w/4 SPF. RD WL. RIH w/AD-1 pkr., SN & 2-7/8" tbg. Set pkr. @ 4495'. RU Cudd Pumping Service. Test plug to 2000# & tbg. to 4000#. Spot 200 gals. acid across perms. POH to 4400' & set pkr. Acidize Premier w/2000 gals. 15% NE-FE acid w/1000# rock salt. ATP 3350# @ 3 bpm. MTP 4020# @ Flush w/24 bbls. fresh water. ISIP 2750#. 5 min. 2600#. 10 min. 2560#. 15 min. 2530#. SI 1 hr. 2500#. POH. Set pkr. @ 4151'. Left well SI.

1/17/02 Unset AD-1 pkr. RIH to 4400' & set AD-1 pkr.

1/18/02 POH w/2-7/8" tbg., & AD-1 pkr. RIH w/chisel bottom & bailer. Knock out CIBP to 4800'. POH w/bailer & chisel bottom. TIH w/AD-1 pkr. & 2-7/8" tbg. to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE February 12, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL KAUFZ
PETROLEUM ENGINEER

DATE
MAR 20 2002