

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-33245

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P O. Box 2568 Hobbs, New Mexico 88421

4. Well Location
Unit Letter P : 105 Feet From The South Line and 991 Feet From The East Line
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4167' GR

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
250

9. Pool name or Wildcat
Maljamar Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/04/98 MIRU Ram Well Service. POH w/rods & pump. RU BOP. RIH w/20 extra jts. 2-7/8" tbg. Tag fill @ 4806'. POH w/2-7/8" tbg. & BHA. RIH w/4-3/4" bit, scraper & 2-7/8" tbg. thru perf. interval to 4771'. POH w/2-7/8" tbg. LD bit & scraper.

8/05/98 RU testers & test tbg. RIH w/2jts. 2-7/8" tail pipe, R-4 pkr. & 2-7/8" tbg. Set pkr. @ 4202'. Tbg. @ 4256'. Found hole in tbg. in blast jt. RD testers. Load csg. w/64 bbls. water to 500#. Reef Chemical acidize w/3000 gals. 15% anti-sludge acid w/150 ball sealers. ATP 1100# @ 3.6 bpm. MTP 1250# @ 3.6 bpm. Very good ball action. Did not ball out. Flush w/36 bbls. water. ISIP 800#. 5 min. vac. RD Reef. Unset pkr. Ran thru perf. interval to clear ball sealers. POH w/tbg. & pkr. LD 17 jts. 2-7/8" tbg. & pkr. RIH w/2-7/8" tbg. Tbg. @ 4332'. SN @ 4301'. TAC @ 4273'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump. Left well pumping to Battery "C".

8/06/98 RU Fannie Mitchell to repair bridle/horsehead assembly. Replaced centering plate & horizontal set bolts. RD Fannie Lee. Hung well on. Left well pumping to Battery "C". RDMO

9/02/98 MIRU Pool Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. RU testers. RIH w/2-7/8" tbg. Tbg. @ 4269'. SN @ 4237'. Found leak in tbg. anchor. Did not replace. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump. Test tbg. to 500#. Left well pumping to Battery "C". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 3, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE
MAR 20 2002