

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-33245

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
250

3. Address of Operator
P O. Box 2568 Hobbs, New Mexico 88421

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter P : 105 Feet From The South Line and 991 Feet From The East Line
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4167' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(continued)

Test to 2000#. Spot 100 gals. 15% NE-FE acid. LD 10 jts. 2-7/8" tbg.
7/30/96 POH w/tbg. & pkr. HLS perforate Grayburg 4258'-59',60',66',4309',10',11',12',4432',33',34',49',57',59',61',65',67',69',71',73',81',83',85',87' & 89' w/1
SPF (26 holes). RD HLS. RIH w/RTTS pkr. & set @ 4158'. Acidized Grayburg 4258'-4489' w/3900 gals. 15% NE-FE acid w/52 ball sealers. ATP 3254# @ 5
bpm. MTP 5095# @ 5 bpm. Balled out w/58 balls acid in formation. ISIP 3407#. 5 min. 2643#. 10 min. 2517#. 15 min. 2411#. RD Howco.
7/31/96 RIH to 4489' w/pkr. Clean balls off perfs. POH & LD 2-7/8" tbg. & pkr. ND BOP. NU frac head. RD Tyler Well Service.
8/01/96 HLS pumped 2000 gals. 15% NE-FE acid & frac'd Grayburg 4258'-4489' w/36,063 gals. 20# gel + 57,325# 16/30 Brady sand. ATP 4435# @ 39 bpm. MTP 4950#
@ 31 bpm. Max. conc. 5 ppg. ISIP 3455#. 15 min. 2697#.
8/12/96 MIRU DA&S Well Service. ND frac valve. NU BOP. Install enviro-vat. RIH w/retrieving head on 2-7/8" tbg. Tag sand @ 4317'. RU reverse unit. Wash sand
4317'-4501'. Release RBP & POH. RIH w/2-7/8" tbg. & TAC. Set TAC w/30,000# tension. MA @ 4775'. SN @ 4756'. TAC @ 4206'.
8/13/96 ND enviro-vat & BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' RHBC pump. Left well pumping to Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 3, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: