

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.	30-025-33245
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit (14578)

2. Name of Operator

The Wiser Oil Company (22922)

8. Well No.

250

3. Address of Operator

P. O. Box 2568, Hobbs, New Mexico 88241

9. Pool name or Wildcat

Maljamar Grayburg San Andres (43329)

4. Well Location

Unit Letter P : 105 Feet From The South Line and 991 Feet From The East Line

Section 28 Township 17S Range 33E NMPM Lea County

10. Date Spudded 2-13-96	11. Date T.D. Reached 2-19-96	12. Date Compl. (Ready to Prod.) 4-13-96	13. Elevations (DF & RKB, RT, GR, etc.) 4167' GR	14. Elev. Casinghead
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15. Total Depth 4950'	16. Plug Back T.D. 4890'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4676'-4752' San Andres

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Spectral Density Dual Spaced Neutron & Gamma CCL Depth Control

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	499'	12 1/4"	375 sx Class C/4# Flocele	Circ 75 sx to pit
5 1/2" J-55	17#	4950'	7 7/8"	750 sx Halli Lite 1/4# Flocele, 300 sx Class C/.5% Halad-9 & 250 sx Class C/.5% Halad-344	Circ 230 sx to pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4810'	

26. Perforation record (interval, size, and number) 4716,18,21,27,29,33,38,39,40,43,52 (11 holes) 4676,79,80,81,82,83,84,89,91,96,97 (11 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4716-4752'	Acidize/3000 gals 15% NEFE acid
	4676-4697'	Acidize/3000 gals 15% NEFE acid

28. PRODUCTION

Date First Production 4-13-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 20' pump	Well Status (Prod. Or Shut-in) Producing
Date of Test 4-22-96	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 26
Water - Bbl. 105	Gas - Oil Ratio 578/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 45	Gas - MCF 26	Water - Bbl. 105
Oil Gravity - API - (Corr.) 37.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Signature Michael R. Burch, CPL Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 7-16-96

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1390'
T. Salt	1537'
B. Salt	2592'
T. Yates	2787'
T. 7 Rivers	3095'
T. Queen	3745'
T. Grayburg	4105'
T. San Andres	4495'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet.....
 No. 2, from..... to.....feet.....
 No. 3, from..... to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1390	740	Red Beds
1390	1537	147	Anhydrite
1537	2592	1055	Salt
2592	4958	2366	Dolomite, Sand, Anhydrite

From	To	Thickness in Feet	Lithology