District I P. C. Box 1980, Hobbs, NM 88240-1980 District II

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

	iæçe					AUTHUR	GZATION	10 18	ANSPORT			
Operator name and Addre The Wiser Oil Company						ëss				² OGRID Number		
		-								02292		
	ston Road, Su	ite 400								3. Reason for I	filing Code	
	exas 75225	1								NM		
4 API Number					⁵ Pool Name					⁶ Pool Code		
					Maljamar Grayburg San Andres					43329		
Property Code					8. Property Name					9 Well Number		
14578					Caprock Maljamar Unit					182		
II. 10. Surfa	ice Location					•						
LL. or lot no.	Section	Township	Range	Lot Idn	Fe	et from the	North So	ith Line	Feet from the	East West Line	County	
D	21	17S	33E			1276	Nor	th	48	West	Lea	
11	Bottom Ho	le Location										
LL. or lot no.		Township	Range	Lot Idn	Fe	et from the	North Sou	th Line	Feet from the	East/West).me	County	
12. Lse Code	13 Productin	g Method Code	14. Gas (Connection	Date	15. C-129 Pc	ermit Number	16. (C-129 Effective Da	ate 1".	C-129 Expiration Date	
S		F		6/1/96								
III. Oil and Gas	Transporte	rs	•	•						1		
18 Transporter	Transporter 19 Transporter Name					²⁰ POD ²¹ O G			22. POD CLSTR Location			
OGRID								ļ	and Description			
034019	Phillips 66 C				2639110 O			Battery A				
	Bartlesville,	OK 74005								NW·NE Sec 20	T178 R33E	
009171	GPM Gas C	ornoration				2639130		G		Battery A		
0071.1	009171 GPM Gas Corporation 4044 Penbrook					2039130				NW-NE Sec 20 T17S R33E		
	Odessa, TX									NWINE Sec 20	J 1178 K35E	
	040334, 171											
				l								
				L								
IV Produced W	Vater											
IV. Produced W	Vater					24 POD I	I STR Location	and Descri	Mon			
23 POD							LSTR Location	and Descri	oton			
²³ POD 2639150						²⁴ POD U		and Descri	oton			
²³ POD 2639150 V. Well Compl	etion Data	y Date	<i>v.</i> TD			Used for injecti	ion on Unit	n and Descri			30 DHC DC MC	
23 POD 2639150 V. Well Compl- 25 Spud Date	etion Data	1	27. TD 4850'			Used for injecti	ion on Unit	and Descri	^{29.} Perforations		30 DHC. DC, MC	
2639150 V. Well Comple 25 Spud Date 02/18/96	letion Data 26 Read 06/0	/96	4850'	,		Used for injects 28 PBTE 4800'	ion on Unit	n and Descri		34. Sack		
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz	letion Data 26 Read 06/0	296 Casing	4850' & Tubing Size	,		Used for injects 28 PBTE 4800'	O Depth Set	and Descri	^{29.} Perforations		xs Cement	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4"	letion Data 26 Read 06/0	^{32.} Casing 8 5/8" 2	4850' & Tubing Size 23# csg	,		Used for injects 28 PBTE 4800'	Depth Set	n and Descri	²⁹ . Perforations 4243-4442	375 sx	ss Cement Class "C"	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz	letion Data 26 Read 06/0	296 Casing	4850' & Tubing Size 23# csg	,		Used for injects 28 PBTE 4800'	O Depth Set	n and Descri	²⁹ . Perforations 4243-4442	375 sx	xs Cement	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4"	letion Data 26 Read 06/0	^{32.} Casing 8 5/8" 2	4850' & Tubing Size 23# csg	,		Used for injects 28 PBTE 4800'	Depth Set	n and Descri	²⁹ . Perforations 4243-4442	375 sx	ss Cement Class "C"	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7-8"	letion Data 26 Read 06/0	^{32.} Casing 8 5/8" 2	4850' & Tubing Size 23# csg	,		Used for injects 28 PBTE 4800'	Depth Set	n and Descri	²⁹ . Perforations 4243-4442	375 sx	ss Cement Class "C"	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7 8" VI. Well Test I	letion Data 26 Read 06/0	32. Casing 8 5/8" 2 51/2" J-55	4850' & Tubing Size 23# csg 5 17# csg	e		Used for injection of the PBTT 4800'	Depth Set 495' 4850'		²⁹ . Perforations 4243-4442	375 sx	Class "C" . 250 sx Class "C"	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7-8" VI. Well Test I Date New Oil	Data Data Data Gas Del	32. Casing 8 5/8" 2 512" J-55	4850' & Tubing Size 23# csg 5 17# csg	e Date		Used for injection 28 PBTT 4800° 3	Depth Set 495' 4850'		²⁹ . Perforations 4243-4442	375 sx	Class "C" 250 sx Class "C" Csg. Pressure	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 12½4" 7-7 8" VI. Well Test II Date New Oil 06/01/96	Data Data Data O6/0 Comparison Data O6/0 O6/0 O6/0	32. Casing 8 5/8" 2 5½" J-55	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 37 Test E 06/13/5	Date 96		Used for injection 28 PBTE 4800° 38 Test Ler 24 hours	Depth Set 495' 4850'		Perforations 4243-4442 39 Tbg Pressure	375 sx	Class "C" . 250 sx Class "C" 40 Csg. Pressure 50:=	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7-8" VI. Well Test D 35 Date New Oil 06/01/96	Data March March	32. Casing 8 5/8" 2 51/2" J-55	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 06/13/9 40 Wat	Date 96		Used for injection 28 PBTT 4800° 3	Depth Set 495' 4850'		²⁹ . Perforations 4243-4442	375 sx	Class "C" 250 sx Class "C" 40 Csg. Pressure 50:=	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 12½4" 7-7 8" VI. Well Test II Date New Oil 06/01/96	Data Data Data O6/0 Comparison Data O6/0 O6/0 O6/0	32. Casing 8 5/8" 2 51/2" J-55	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 37 Test E 06/13/5	Date 96		Used for injection 28 PBTE 4800° 38 Test Ler 24 hours	Depth Set 495' 4850'		Perforations 4243-4442 39 Tbg Pressure	375 sx	Class "C" . 250 sx Class "C" 40 Csg. Pressure 50:=	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7-8" VI. Well Test E 35 Date New Oil 06/01/96 41 Choke Size 20/64 corr plied with and that the	Data 36 Gas Del 06/0 42 Gas Del 1: he information give	32. Casing 8 5/8" 2 51/2" J-55	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 6 17/4 csg 40 Wat 110	Date 96		Used for injection 28 PBTE 4800° 38 Test Ler 24 hours	Depth Set 495' 4850'		Perforations 4243-4442 39 Tbg Pressure	375 sx 150 Hallı Lite,	Class "C" 250 sx Class "C" 40 Csg. Pressure 50:=	
23 POD 2639150 V. Well Comple 25 Spud Date 02/18/96 31 Hole Siz 121/4" 7-7-8" VI. Well Test E 35 Date New Oil 06/01/96 41 Choke Size 20/64 corr plied with and that the best of my knowledge ar	Data 36 Gas Del 06/0 42 Gas Del 1: he information give	32. Casing 8 5/8" 2 51/2" J-55 ivery Date 1/96 Dil	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 6 17/4 csg 40 Wat 110	Date 96		Used for injection of the second of the seco	Depth Set 495' 4850'		²⁹ . Perforations 4243-4442 39 Tbg Pressure	375 sx 150 Hallı Lite,	Class "C" 250 sx Class "C" 40 Csg. Pressure 50:=	
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V. Well Comples Spud Date 02/18/96 31 Hole Siz 121/4" 7-7 8" VI. Well Test I Date New Oil 06/01/96 41 Choke Size 20/64 corr plied with and that it best of my knowledge ar Sigr ature: Printed Name: Title: Agent for	Data Data Data Data Data Me Gas Del O6/0 42. (1: He information give and belief. Betty Epie The Wiser C	296 32. Casing 8 5/8" 2 51/2" J-55 Every Date 1/96 Dil 5 En above is true and 2226 Dil Company	4850' & Tubing Size 23# csg 5 17# csg 5 17# csg 37 Test E 06/13/9 43 Wat 110 complete to the	Date 96	Title:	Used for injection of the control of	OIL (29. Perforations 4243-4442 39. Tbg Pressure 45. AOF	375 sx 150 Hallı Lite.	Class "C" 250 sx Class "C" 40 Csg. Pressure 50:: 46 Test Method F	
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