

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33266
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator The Wiser Oil Company (22922)			8. Well No. 182		
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225			9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)		
4. Well Location Unit Letter D : 1276 Feet From The North Line and 48 Feet From The West Line Section 21 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 2-18-96	11. Date T.D. Reached 2-24-96	12. Date Compl. (Ready to Prod.) 6-1-96	13. Elevations (DF & RKB, RT, GR, etc.) 4170' GR		14. Elev. Casinghead
15. Total Depth 4850'	16. Plug Back T.D. 4800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4243'-4442' Grayburg					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23#	495'	12 1/4"	375 Class C w2%CaCl2/ 1/4# Floccle	Circulate 100 sx		
5 1/2"	17#	4850'	7 7/8"	1150 Hal Lite tail w/250 sx Class C	Circulate 11 sx		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 4243, 44, 45, 49, 96, 4309, 10, 38, 42, 43, 50, 81, 95, 4401, 07, 12, 16, 25, 27, 35, 36, 42 (22 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				4243-4442'			Acidize/3300 gal 15% NEFE acid
				4243-4442'			Frac/40000 gal Boragel + 15000 gal gelled water + 100,000# 16/30 Brown sand

28. PRODUCTION							
Date First Production 6-1-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 6-13-96	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 1	Water - Bbl. 110	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 1	Water - Bbl. 110	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <i>Michael R. Burch</i>	Printed Name Michael R. Burch, CPL Title Agent for the Wiser Oil Company Date 8-20-96

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	*	1150'	T. Canyon
T. Salt	*	1284'	T. Strawn
B. Salt	*	2304'	T. Atoka
T. Yates		2730'	T. Miss
T. 7 Rivers		3020'	T. Devonian
T. Queen		3673'	T. Silurian
T. Grayburg		4080'	T. Montoya
T. San Andres		4450'	T. Simpson
T. Glorieta			T. McKee
T. Paddock			T. Ellenburger
T. Blinberry			T. Gr. Wash
T. Tubb			T. Delaware Sand
T. Drinkard			T. Bone Springs
T. Abo			T.
T. Wolfcamp			T.
T. Penn			T.
T. Cisco (Bough C)			T.

* Not Logged

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300'	300'	Caliche & Sand				
300'	650'	350'	Red Sand & Shale				
650'	1150'	500'	Red Beds				
1150'	1284'	134'	Anhydrite				
1284'	2304'	1020'	Salt				
2304'	4800'	2496'	Dolomite, Sand, Anhydrite				