

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33301
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	NEW MEXICO L STATE
8. Well No.	18
9. Pool Name or Wildcat	VACUUM WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>810</u> Feet From The <u>NORTH</u> Line and <u>650</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ RECOMPLETE IN WOLFCAMP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-01: MIRU. NDWH. NUBOP. LD TBG.
1-30-01: TIH W/BIT & DC'S. PU WS TO 9246'.
1-31-01: DRILL CMT FR 9246-9254. DRILL CIBP @ 9254'. LOST CIRC WHEN CIBP TURNED LOOSE. PUSH CIBP TO 9405'.
2-01-01: TIH W/BIT & CSG SCRAPER TO 9405'. PULL BIT TO 9405'.
2-02-01: TIH W/PKR SET @ 9242'. TEST CSG TO 1000 PSI. PUMP INTO PERF TO INJ RATE OF 3 BPM @ 450 PSI. REL PKR.
2-03-01: TIH W/CMT RET, 2 7/8" TBG TO 9208'. CLEAR RET. SET RET @ 9208'. CMT W/100 SX CL H NEAT. SQZ TO 5000 PSI. STING OUT OF RET. REV OUT 25 SX.
2-05-01: TIH W/BIT, DC'S. TAG CMT @ 9200'. DRILL CMT TO RET @ 9208'. DRILL ON RET. PUSH 4'. CIRC CLN.
2-06-01: DRILL CMT RET & CMT 9215-9358. CIRC CLN.
2-07-01: TEST CSG 9390-SURF TO 700 PSI-OK. TIH W/BIT. TAG CMT @ 9390'. DRILL TO CIBP @ 9435'. DRILL ON PLUG.
2-08-01: DRILL CIBP @ 9440'. C/O TO 10,464'. CIRC CLN.
2-09-01: TIH W/RBP & PKR. ATTEMPT TO SET PLUG @ 9658'.
2-12-01: TIH W/CSG SCRAPER TO 9844'.
2-13-01: TIH W/RBP & PKR. SET PLUG @ 9658'. TEST PLUG TO 500 PSI-OK. RAISE & SET PKR @ 9398'. TEST PERF 9452-9508 TO 500 PSI-OK. REL PKR.
2-14-01: RAN CBL W/GR/CCL FR 9650-5300.
2-15-01: TIH FOR RBP. REL RBP @ 9658'. TOH. LOST RBP. TIH TO 10,495. CATCH RBP. PULL ABOVE PERFS.
2-16-01: PERF WOLFCAMP 9720-26,9760-70,9810-18,9830-50,9869-76,9984-94,10,008-14,10,026-36,10,070-74,10,096-106,10,130-56,10,272-76,10,260-68.
2-19-01: TIH W/PKR. TEST TBG IN HLE TO 5000 PSI. LEFT PKR SWINGING @ 9592'.
2-20-01: TIH TO 10,320. SPOT ACID 10,320-9710. PULL PKR TO 9591. SET PKR & PSI CSG TO 500-OK. ACIDIZE WOLFCAMP PERFS 9720-10,276 W/20,000 GALS 15% HCL & 392, 7/8" BALL SEALERS. FLOW 2 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 3/29/01

TYPE OR PRINT NAME

J. Denise Leake

Orig. Signed by
Paul Kautz
Geologist

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

2-21-01: OPEN WELL TO TANK. FLOW 1 HR. SWAB.
2-22-01: FL @ 3500'. CAME UP TO 2500'.
2-27-01: KILL WELL. REL PKR. TIH W/DC'S. TIH W/KILL STRING.
3-01-01: TIH W/MOTOR, SEAL, GAS SEP, PUMP, 2 7/8" TBG. MOTOR @ 9512'.
NDBOP. NUWH.
3-02-01: RIG DOWN.
3-08-01: ON 24 HR OPT. PUMPED 159 BO, 146 BW, & 187 MCF.
WOLFCAMP PERFS: 9710-10,276' FINAL REPORT (NOT DHC)

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WELL API NO.	30-025-33301
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER RECOMPLETION ☐							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							
3. Address of Operator 205 E. Bender, HOBBS, NM 88240							
4. Well Location Unit Letter A : 810 Feet From The NORTH Line and 650 Feet From The EAST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY							
10. Date Spudded 1/26/01	11. Date T.D. Reached 5/23/96	12. Date Compl. (Ready to Prod.) 2/20/01	13. Elevations (DF & RKB, RT, GR, etc.) 3982' GR	14. Elev. Csghead 3982'			
15. Total Depth 11025'	16. Plug Back T.D. 11,015'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s) of this completion - Top, Bottom, Name 9710-10276 WOLFCAMP					20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run GR/CCL					22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
NO CHANGE			NO CHANGE				
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
				2 7/8"	9624'		
26. Perforation record (interval, size, and number) 9710-10276			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9710-10276 20,000 GALS 15% HCL				
28. PRODUCTION							
Date First Production 3/3/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X24"				Well Status (Prod. or Shut-in) PROD.		
Date of Test 3-08-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 159	Gas - MCF 187	Water - Bbl. 146	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By		
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>J. Denise Leake</i>			TITLE Engineering Assistant		DATE 3/29/01		
TYPE OR PRINT NAME J. Denise Leake			Telephone No. 397-0405				

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