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State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Box 1980, Hobbs, NM 88240

RICT II

J. Box Drawer DD, Artesia, NM 88210

STRICT III

300 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33301

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER RECOMPLETION

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

NEW MEXICO L STATE

8. Well No.

18

9. Pool Name or Wildcat

VACUUM WOLFCAMP

4. Well Location

Unit Letter A : 810 Feet From The NORTH Line and 650 Feet From The EAST Line

Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Date Spudded

11/19/98

11. Date T.D. Reached

5/23/96

12. Date Compl. (Ready to Prod.)

12/1/98

13. Elevations (DF & RKB, RT, GR, etc.)

3982' GR

14. Elev. Csghead

3982'

15. Total Depth

11,500'

16. Plug Back T.D.

11,015'

17. If Mult. Compl. How Many Zones?

-

18. Intervals

Drilled By

Rotary Tools

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

9452-10,126' WOLFCAMP

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE	42#		NO CHANGE		
	32#				
	17#				

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9624'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9710-10,126' LOWER WOLFCAMP
9452-9508' UPPER WOLFCAMP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9710-10,126' 3300 GALS 15% NEFE HCL ACID

9452-9508' 3350 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production

12/27/98

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X1 3/4"X24"

Well Status (Prod. or Shut-in)

PROD.

Date of Test

1-16-99

Hours tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl.

45

Gas - MCF

60

Water - Bbl.

17

Gas - Oil Ratio

1333

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

40.6@60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE

Engineering Assistant

DATE

1/19/99

TYPE OR PRINT NAME

Telephone No. 397-0405