

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
J. Box 1980, Hobbs, NM 88240
DISTRICT II
O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33301
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	NEW MEXICO L STATE
8. Well No.	18
9. Pool Name or Wildcat	VACUUM WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> ; <u>810</u> Feet From The <u>NORTH</u> Line and <u>650</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUG BACK ATOKA, PERF, STIM WOLFCAMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-98: MIRU. TOH W/SUBS & RDS. FSH RDS. NDWH. NUBOP.
11-20-98: RU PUMP TRUCK. PUMP 55 BBLS 2% KCL DN CSG. REL TAC. RU & SCANALOG TBG OUT OF HLE. TIH W/BIT, CSG SCRAPER, & 2 7/8" TBG TO 11,297'. TOH W/TBG TO 3703'.
11-21-98: TOH W/SCRAPER & BIT. TIH W/TP, PKR, SN, & 2 7/8" TBG & TEST TO 6500 PSI. PSA 10,985'. TP @ 11,048'. RU PUMP TRUCK. PSI CSG TO 1250 PSI-OK. ESTAB RATE DN TBG @ 2 BPM @ 4240'.
11-23-98: BLED DN & RIG UP SWAB. PSI CSG TO 500-OK. ACIDIZE ATOKA PERFS FR 11,092-11,110' W/2000 GALS 15% NEFE HCL ACID & 100-7/8" BALL SEALERS. FLSH W/69 BBLS 2% KCL. FL @ 600'. END FL @ 6500'.
11-24-98: FL @ 9500'. END FL @ 9500'.
11-25-98: REL PKR. TOH W/TBG & PKR. TIH W/CIBP & SET @ 11,050'. TIH W/CMT BAILER @ DUMP 35' CMT ON TOP OF CIBP FOR NEW PBTD @ 11,015'.
11-30-98: RU LUBRICATOR. TIH W/PERF GUNS. PERF 9710-16, 9759-66, 9813-18, 9966-72, 9984-92, 10,196-208. TOH W/GUNS. TIH W/PKR, SN, & 2 7/8" TBG. PSA 9622'. LOAD CSG W/2% KCL & PSI CSG TO 500-OK.
12-01-98: PSI CSG TO 500-OK. REL PKR & TIH TO 10,126'. SPOT 6 BBLS ACID ACR PERFS. PULL PKR TO 9622'. SET & PSI CSG TO 500-OK. ACIDIZE LOWER WOLFCAMP PERFS 9710-10,126' W/3300 GALS 15% NEFE HCL ACID & 1000# RK SLT.
12-02-98: SWABBING. GOOD GAS FLOW.
12-03-98: REL PKR. TOH W/2 7/8" TBG TO 3212'.
12-04-98: RU PUMP TRUCK. KILL WELL W/30 BBLS 2% KCL. TOH W/TBG & PKR. TIH W/PERF GUN & PERF 9452-9508'. TIH W/RBP & PKR & TBG TO 2546'.
12-05-98: KILL WELL W/30 BBLS 2% KCL. TIH W/TBG. SET RBP @ 9624'. TEST RBP TO 1000#-OK. REL PKR.
12-08-98: TIH W/TBG TO 9496'. SPOT 4 BBLS ACID ACR PERFS. PULL PKR TO 9275' & SET. PRESS CSG TO 750#-OK. ACIDIZE UPPER WOLFCAMP PERFS 9452-9508' W/3350 GALS 15% NEFE HCL & 1000# RK SLT. REL PKR. TIH W/PKR, SN & TBG. PSA 9279'.
12-09/10-98: SWABBING.
12-11-98: REL PKR. TOH W/TBG. RAN OPMA, PERF SUB, SN, TBG, TAC. OPMA @ 9608'. SN @ 9565'. TAC @ 9373'. NDBOP. SET TAC. NUWH.
12-14-98: POUR 5 GALS TH-5315 CHEM DN TBG. TIH W/GAS ANCHOR, PUMP, LIFT SUB, K-BARS. HANG WELL ON LOAD & PSI TO 500-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/18/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

(CONT)

CHECK PUMP ACTION-OK. WELL PUMPING @ 10.5 SPM & 125" STROKE. RIG DOWN 12-15-98.

12-27-98: PUMPED UPPER WOLFCAMP-0 BO, 401 BW, & 4 MCF.

12-28-98: UNSET PUMP & TOH W/LINER RDS, PUMP, & GAS ANCHOR. NDWH. NUBOP. REL TAC. TOH W/TBG. TIH W/2 7/8" TBG OPEN ENDED TO 7619'.

12-29-98: TIH W/TBG TO 9522'. RU PUMP TRUCK. CIRC HLE W/280 BBLS 2% KCL & SPOT 200# 20.40 SAND ON TOP OF RBP. TOH W/TBG. TIH W/TBG TO TAG SAND. TAG RBP @ 9624'. NO SAND ON TOP OF PLUG. SPOT 400# 12/20 SAND. PULL 40 JTS. TIH W/TBG & TAG SAND @ 9599'. 25' FILL ON TOP OF RBP. TOH W/2 7/8" TBG.

12-30-98: TIH W/CMT RET ON TBG & Set @ 9305'. TEST TBG TO 3000#-OK. LOAD & PRESS BACKSIDE TO 500#-OK. ESTAB RATE INTO PERFS 9452-9508' W/20 BFW. PUMP 200 SX CL H CMT. FLSH W/41 BFW. STING OUT OF RET. REV OUT W/65 BFW. REV OUT 70 SX CMT TO PIT.

12-31-98: RU REV UNIT. TIH W/NEW BIT, DC'S ON TBG. TAG CMT ON TOP OF RET @ 9298'.

1-04-99: LOWER BIT 9260-9298'. TAG CMT. DRILL CMT 9298-9305'. DRILL RET 9305-9307'.

DRILL CMT 9307-9382'. CIRC CLN.

1-05-99: BREAK CIRC & DRILL CMT 9382-9507'. FELL OUT CMT. PSI CSG TO 550 PSI. LOST TO 490 PSI. RETEST CSG TO 350 PSI. LOST TO 310 PSI. TIH & TAG SAND @ 9594'. WASH SAND TO RBP @ 9624'. CIRC CLN.

1-06-99: REPAIR RIG. TOH W/TBG. LD DC'S & BIT. TIH W/RETR TOOL TO 9300'.

1-07-99: TIH W/TBG TO RBP @ 9624'. CIRC HLE W/200 BBLS 2% KCL. LATCH ONTO RBP & REL. TIH W/OPSMA, PERF SUB, TAC, SN, & TBG. TEST TO 5000#. KB-18'. MA @ 10,331'. SN @ 10,293'. TAC @ 10,294'. NDBOP. NUWH.

1-08-99: TIH W/GAS ANCHOR, PUMP, LIFT SUB, SNKR BARS, RDS. HANG ON & TEST TO 500#-OK. RIG DOWN.

1-16-99: ON 24 HR OPT. PUMPED 45 BO, 17 BW, & 60 MCF. GOR-1333. API GRAV-40.6@60.

FINAL REPORT