DISTRICT 1 P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II					State of New Mexico Energy, Minerals and Natural Resources Department						Form C-101 Revised February 10,1994 Instructions on back		
P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u> DO Rev. 2028, Sonta Fa, NM 87504-2088					OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR						ubmit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT ADD A ZONE		
	<sup>1</sup> Operator Name and Address										<sup>2</sup> OGRID Number 022351		
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240											<sup>3</sup> API Number 30-025-33301		
<sup>4</sup> Property Code 011045					<sup>5</sup> Property Name NEW MEXICO L STATE						<sup>6</sup> Well No. 18		
						<sup>7</sup> Surface	Locatio	n					
Ul or lot no. A	Section	Town 18		Range 34E	Lot.lo		- ï	rth/South Line NORTH	Feet From The 650	East/West Line EAST		County LEA	
			8	Bronos	od R	ottom Hole Locat	tion If [	Different Fro	m Surface				
UI or lot no.				Lot.Idn Feet From T				East/West Line		County			
	<u> </u>		roposed P CUUM WO						<sup>10</sup> Proposed Po	ool 2			
L													
<sup>11</sup> Wor	k Type Code		<sup>12</sup> \	WellType C	ode	13 Rotary or (	с.т.	Lea	se Type Code	15	<sup>15</sup> Ground Level Elevation		
	Р		17 0	0	- 46	ROTARY <sup>18</sup> Formation		19 C	ontractor		3982' GR <sup>20</sup> Spud Date		
<sup>16</sup> Mul				roposed De	pth	WOLFCAM					11/20/98		
	No				21								
					- <u></u> -	oposed Casing a					NT	EST. TOP	
	F HOLE		SIZE OF C	ASING		EIGHT PER FOOT				5X, CIR 94			
14 3/4"		11 3/			42# 32#					SX, CIR 183			
11" 7 7/8"		_	8 5/8" 5 1/2"				— —			SX CIR			
/ //0					17#								
		-											
Describe the TEXACO IN AN ATOKA RECENTLI FLOWING. THAT WOI	e blowout preve NTENDS TC GAS WELL (Y, MARAT) THIS WEL	ANDECC	MPLETE MAS WAT OMPLET OMPLET EVEN FA	y. Use addition THE SUE TERED OU ED THEIR ARTHER S LL EXTEN	UECT UECT UT. TH WAR	LUG BACK give the data o ets if necessary. WELL IN THE VACU HIS WELL IS ON THE N A/C 2 #26 WELL IN HEAST OF THE CUR ROUGH THE L #18.		DLFCAMP POO HEASTERN ED /OLFCAMP WI VOLFCAMP CO	L. THE WELL W GE OF THE VAC TH AN IP OF 72 B	AS ORI UUM W BOPD, 1 AN THE	GINALLY CC OLFCAMP P 63 BWPD, & L #18. THIS	56 MCFPD SINDICATES	
<ul> <li><sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</li> <li>Signature G. Aunise Kucke</li> </ul>							OIL CONSERVATION DIVISION						
	Signature (J. MUMUSO) MUKE							Approved By:         Official Value of the state of					
Title Engineering Assistant							Approval Date: 17 17 17 CC Expiration Date:						
Date 11/17/98 Telepho				one	397-0405	Conditions of Approval: Attached							
>				i =							DeSota/Nichols 3	94 ver 1.10	

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Mr.

## NEW MEXICO "L" STATE #18 VACUUM WOLFCAMP <u>WORKOVER PROCEDURE</u>

- 1. MIRU pulling unit. TOH w/ rods and pump. Install 2-7/8" BOP. TOH w/ tubing. Scanalog tubing out of hole and replace as necessary. If scale is present, make bit run w/ 4-3/4" bit to 11150'.
- 2. MIRU Schlumberger. TIH w/ CIBP and set @ 11050'. Place 35' cement cap on CIBP w/ dump bailer.
- 3. TIH w/ 4" casing gun w/ 90° spiral phasing and 2 jspf. Perforate the Wolfcamp at the following intervals:

10,196'-208' (12', 24 holes) 9,984'-92' (08', 16 holes) 9,966'-72' (06', 12 holes) 9,813'-18' (05', 10 holes) 9,759'-66' (07', 14 holes) 9,710'-16' (06', 12 holes) Totals: 498' Gross, 44' Net, 88 holes

RD Schlumberger.

- TIH w/ 6k treating packer and RPB on 2-7/8" tubing. Set RBP @ 10,250'. Set packer
   @ 9900' and load backside. Test packer to 500# surface pressure. Maintain 500# on backside throughout the acid job.
- 5. MIRU Dowell. Acidize Lower Wolfcamp perfs w/ 3300 gallons 15% NEFE HCL in three stages w/ 500# rock salt blocks in between each stage. Pump job at 5-6 BPM w/ maximum pressure not to exceed 5000# at surface. RD DS.
- 6. Swab back load and check for oil shows.
- 7. Release packer and run to top of RBP. Release RBP and pull up to 9900'. Set RBP. TOH w/ tubing and packer.
- 8. MIRU Schlumberger. TIH w/ 4" casing gun w/ 2 jspf and 90° spiral phasing. Perforate the Upper Wolfcamp at the following intervals:

9,496'-9,508' (12', 24 holes) 9,482'-9,490' (08', 16 holes) 9,410'-9,626' (16', 32 holes) 9,374'-9,396' (22', 44 holes) 9,336'-9,350' (14', 28 holes) 9,318'-9,328' (10', 20 holes) 9,304'-9,314' (10', 20 holes)

## Totals: 204' Gross, 92' Net, 184 holes

RD Schlumberger.

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- 9. TIH w/ 6k treating packer on 2-7/8" tubing. Set packer @ 9250'. Load backside and test packer to 500#. Maintain 500# on backside throughout the acid job.
- 10. MIRU Dowell. Acidize Wolfcamp perfs w/ 6900 gallons 15% NEFE HCL in six stages w/ 500# rock salt blocks in between each stage. Pump job @ 5-6 BPM w/ maximum pressure not to exceed 5000# at surface. Flush acid fresh water. RD DS.
- 11. Swab back load and check for shows. If both zones are productive, release packer and retrieve RBP. TOH w/ tubing.
- 12. TIH w/ tubing. TIH w/ rods and pump. Place well on test.

TEXACO E&P INC. NEW MEXICO L ST. NO. 18 API# 30-025-33301	0.0 - 1520.0' 14.75in OD HOLE	1520.0 – 5300.0' 11in 0D HOLE	0.0 - 10992.0' 2.875in 0D 6.50#//ft TBG	11092.0 – 11110.0' PERFS	5300.0 - 11500.0' 7.875in OD HOLE	KB ELEV: 4000' PBTD: 11327' TD: 11500'
	0.0 - 1520.0' CEMENT 0.0 - 1520.0' 11 3/4in OD 42.00#//ft SURF CSG 0.0 - 5300.0' CEMENT	0.0 - 5300.0' 8 5/8in 0D 32.00#//ft INT CSG	810 FNL & 650 FEL SEC 1, TWN 18S, RANCE 34E ELEVATION: 4000' KB COMPLETION DATE: 6-2-96 COMPLETION INTERVAL: 11092 - 11110 (ATOKA)	5	0.0 - 11500.0' 5 1/2in 0D 17.00#/ft PROD CSG	KB ELE PBTD: TD: 1

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DISTRICT I

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P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Num		<sup>2</sup> Pool Coo	le	<sup>3</sup> Pool Name					
30-025-3		6234	o		VACUUM W	VACUUM WOLFCAMP			
4 Property Co 011045				CO L STATE		<sup>6</sup> Well No. 18			
<sup>7</sup> OGRID Numb 022351	N	TEXAC	•	tor Name DN & PRODUCTION IN	۱C.	<sup>9</sup> Elevation 3982' GR			
				<sup>10</sup> Surface L	ocation				
Ul or lot no. Section	or lot no. Section Township R		Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	
A 1	18S	34E		810	NORTH	650	EAST LEA		
		<sup>11</sup> Bo	ttom Hole	e Location If I	Different From Su	rface			
UI or lot no. Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	
<sup>12</sup> Dedicated Acres 80	Joint or Infill No	14 (	Consolidation	Code <sup>15</sup> (	Drder No.				
NO ALLOWA					ON UNTIL ALL INTE			DATED	
· · · · · · · · · · · · · · · · · · ·	OR	A NON-S	TANDARD	UNIT HAS BE	EN APPROVED B	THE DIVISION	۱		
16					(G) (65D)' *	I hereby contained he best of my k Signature Printed Nam J. Denise Position Engineer Date 11/17/98 18 SUR I hereby cert on this plat v actual survey supervision, correct to the belief. Date Survey	e ELeake ing Assistant EVEYOR CERTIFIC, ify that the well locat was plotted from field vs made by me or und and that the same is a best of my knowled ad	ATION Inotes of der my true and	
0 330 660 590 1	320 1650 198	10 2310 26	40 2	2000 1500	1000 500	Signature & S Professional Certificate No 0	Surveyor		

DeSoto/Nichols 3/94 ver 1.10