

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code NW
⁴ API Number 30-025- 2301 33301	⁵ Pool Name <i>Vacuum</i> WILDCAT ATOKA <i>R-10641</i> 9/1/96	⁶ Pool Code 96454
⁷ Property Code 11045	⁸ Property Name NEW MEXICO L STATE	⁹ Well No. 18

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	1	18S	34E	1	810	NORTH	650	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/10/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	TTTI P.O. BOX 60628 MIDLAND, TX 79711	2817498	O	A-1-18S-34E LEA, N.M. (TRUCK BATTERY)
022345	TEXACO E & P INC. BOX 4325, 36TH FLR, GAS PLT. ACCT HOUSTON, TX 77210-4325	2817499	G	A-1-18S-34E LEA, N.M. (SALES METER)

IV. Produced Water

²³ POD 2817500	²⁴ POD ULSTR Location and Description A-1-18S-34E; LEA, N.M. (TRUCK BATTERY)
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V. Well Completion Data

²⁵ Spud Date 4/17/96	²⁶ Ready Date 6/2/96	²⁷ Total Depth 11500'	²⁸ PBTD 11,327'	²⁹ Perforations 11,092'-11,110'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	1520'	CL-C 800 SX, CIR 94	
11"	8 5/8"	5300'	CL-H 1750 SX, CIR 183	
7 7/8"	5 1/2"	11,500'	CL-H 1850 SX CIR 292	

VI. Well Test Data

³⁴ Date New Oil 6/1/96	³⁵ Gas Delivery Date 6-10-96	³⁶ Date of Test 6/2/96	³⁷ Length of Test 24	³⁸ Tubing Pressure 1900#	³⁹ Casing Pressure
⁴⁰ Choke Size 19/64"	⁴¹ Oil - Bbls. 558	⁴² Water - Bbls. 22	⁴³ Gas - MCF 1263	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Monte C. Duncan

Printed Name Monte C. Duncan

Title Engr Asst

Date 6/11/96

Telephone 397-0418

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY JERRY L. GORDON
DISTRICT I SUPERVISOR

Title:

Approval Date: **JUN 19 1996**

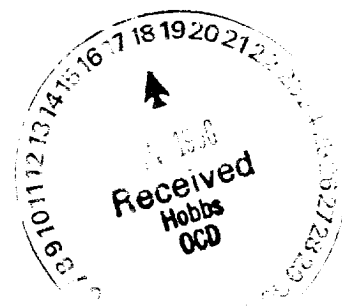
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



2003 JUN 27