

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 86144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GUNSMOKE FED. #1

9. API WELL NO.

30-025-33304

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE DELAWARE

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 24 T19S R32E

12. COUNTY OR PARISH
LEA13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

RAY WESTALL OPERATING

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4, LOCO HILLS, NM 88255 (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FEL

At top prod. interval reported below

SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/19/96

16. DATE T.D. REACHED

7/5/96

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3615'

19. ELEV. CASINGHEAD

3617'

20. TOTAL DEPTH, MD & TVD

7852'

21. PLUG, BACK T.D., MD & TVD

7850'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7398'-7418'

DELAWARE

OCT 24 1996

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

MPLL CZO

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	520	17 1/2	475 SX	NONE
8 5/8	24-32	2929'	12 3/4	1000 SX	NONE
5 1/2	17#	7480'	7 7/8	1280 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7300'	FREE

31. PERFORATION RECORD (Interval, size and number)

7561'-7613' 18 SHOTS 16/30 OTT.

7398'-7418' 41 SHOTS 16/30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7561-7613	1500 GAL. "G" 28
	20,000 GAL. GEL
	60,000# Sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/21/96		PUMP				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS—MCF. RATIO
8/2/96	24	1"	→	15	15	50	1000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→				41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

RAY WESTALL

35. LIST OF ATTACHMENTS

LOGS AND DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE GEOLOGIST

DATE 10/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.