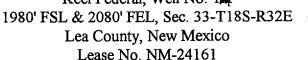
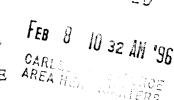
APPLICATION FOR DRILLING

SNOW OIL & GAS, INC.

Keel Federal, Well No. 14





In conjunction with Form 3160-3, Application for Permit to Drill subject well, Snow Oil & Gas, Inc. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is Aeolian.
- 2. The estimated tops of geologic markers are as follows:

Yates 3160' Seven Rivers 3670' San Andres 4910' T.D. 5500'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Fresh water possible @ 100' and 400'. Surface water will be cemented behind surface casing. Surface casing to be set at 800'.

Oil: Possible in the Yates, Seven Rivers, and San Andres below 3160'.

Gas: None expected.

- 4. Proposed Casing Program: See Form 3160-3 for casing program.
- Proposed Control Equipment: See Form 3160-3 and Exhibit "E". 5.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: None

Logging: Collar locator Gamma Ray: Surface casing and Gamma Ray Neutron Dual Induction Log from T.D. to surface casing.

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated: BHP = 2300 psi, BHP temp. = 106 F
- 10. H S: None expected based on previous drilling information of the well.
- 11. Anticipated starting date: February 21, 1996 Anticipated completion of drilling operations: Approx. 3 weeks.