

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
the side)OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-017577X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PERM. EX. ☐ PLUG BACK ☐ DIFF. REVR. ☐
 2. NAME OF OPERATOR: SNACKELFORD OIL Co.
 3. ADDRESS AND TELEPHONE NO.: P.O. Box 1980 Hobbs, NM 88241 915-682-9784

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mobil Federal #6

9. API WELL NO.

A9 30-025-33317

10. FIELD AND POOL, OR WILDCAT

West Lusk - Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 21 T19S R32E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 581' FSL AND 660' FWL
 At top prod. interval reported below 581' FSL AND 660' FWL
 At total depth 581' FSL AND 660' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED 7/17/96 16. DATE T.D. REACHED 7/24/96 17. DATE COMPL. (Ready to prod.) 8/1/96 18. ELEVATIONS (OF BKR, RT, CB, ETC.)* 3578' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2798' 21. PLUG BACK T.D., MD & TVD 2790' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 8-2798' Rotary Cable TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 25. WAS DIRECTIONAL SURVEY MADE
 2760-2770' SEVEN RIVERS Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	575'	12 1/4"	Circulated 171 SKI. CHUC	
5 1/2"	14# + 15 SD#	2798'	7 7/8"	Circulated 995 SKI. 3/4 p. 12	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2760-2770	2 1/2" pt.	2760-2770	1500 gals. NEFE ACID

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/1/96	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8/1/96	4 hrs	N/A		10	0	90	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			60		540	23°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Don Shackelford

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don Shackelford

TITLE

Owner

DATE

9/4/96

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.