

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33336	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2516	
7. Lease Name or Unit Agreement Name SEMGSAU	
8. Well No. 613	
9. Pool name or Wildcat Maljamar Grayburg San Andres	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator P. O. Box 52070, Midland, Texas 79710	
4. Well Location Unit Letter <u>K</u> : <u>1930</u> Feet From The <u>South</u> Line and <u>1516</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4063' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co. Rig #7. Spudded well @ 6:00 pm 4/15/96. Drld 12-1/4" hole to 398'. Ran 9 jts new 8-5/8", 24#, J-55, STC csg. Set @ 394'. Cmt'd w/ 250 sx Class "C" cmt w/ 2% CaCl. Circ 55 sx to surf. NU csghead & BOP. Tstd csg & BOP to 1000 psig. Drld 7-7/8" hole to 4325'. TD hole @ 3:30 pm 4/20/96. Ran 102 jts new 5-1/2", 15.50#, J-55, LTC csg. Set @ 4324'. Cmt'd w/ 650 sx 65/35 Pozmix "C" cmt w/ 6% gel & 5#/sx salt & 200 sx Class "C" cmt w/ 1.1% FL-62 & 0.3% CD-32. Circ 74 sx cmt to surf. PD @ 1:30 am 4/21/96. Set slips & cut off csg. Rel rig. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George E. Ramsey, Jr. TITLE Drilling Engineer DATE 4/22/96

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY FIELD REPRESENTATIVE II TITLE _____ DATE APR 24 1996

CONDITIONS OF APPROVAL, IF ANY:

APR 1 1996

APR 1996
Received
Hobbs
OCD