

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-33338
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. B-2516
Lease Name or Unit Agreement Name SEMGSU
Well No. 710
Pool name or Wildcat Maljamar Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER Water Injector	
Name of Operator Cross Timbers Operating Company	
Address of Operator 3000 N. Garfield, Suite 175, Midland, TX 79701	
Well Location Unit Letter O : 1165 Feet From The South Line and 2010 Feet From The East Line Section 29 Township 17S Range 33E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4066' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert to Water Injection Well ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Installed BOP. Pulled and laid down rods, pump & production tubing. Ran nickle plated Arrowset 1-XS packer on 2-3/8" salt lined tubing. Pumped packer fluid in annulus. Set tubing & packer @ 4225'. Removed BOP. Installed wellhead. Press tested tubing/casing annulus to 560 psig. Held OK (chart attached). Moved off pulling unit. Started water injection on May 15, 1998 at an estimated rate of 255 BWPD @ 0 psi.

PER ADMINISTRATIVE ORDER NO. WFX-731

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 06-01-98  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 08 1998

CONDITIONS OF APPROVAL, IF ANY:

JCSN

JA

