

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Water Injector**

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

3000 N. Garfield, Suite 175, Midland, TX 79705 915/682-8873

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FSL & 420' FEL, Sec. 30, 17S, R33E, Unit Ltr P

5. Lease Designation and Serial No.

LC-060967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMGS AU #106

9. API Well No.

30-025-33353

10. Field and Pool, or Exploratory Area

San Maljamar Grayburg Andres

11. County or Parish, State

Lea Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up pulling unit. Installed BOP. Pulled and laid down rods, pump and production tubing. Ran Arrowset 1-XS packer on 2-3/8" internally plastic coated tubing. Pumped packer fluid into annulus. Set tubing & packer @ 4181'. Removed BOP. Installed wellhead. Pressure tested tubing/casing annulus to 580 psig. Held OK (chart attached). Moved off pulling unit. Started water injection on May 12, 1998 at an estimated rate of 239 BWPD @ 0 psi.

ADMINISTRATIVE ORDER NO. WFX-731

14. I hereby certify that the foregoing is true and correct

Signed

Janice Courtney
ORIGINAL SIGNATURE OF CHRIS WILLIAMS

Title

Regulatory Tech

Date **6/01/98**

(This space for Federal or State Office Use)

DISTRICT I SUPERVISOR

Approved by

Title

Date

JUN 08 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TO: CA

30
20

