			pi ne s			
· •	*		P.O. Box 19	980		
			Hobbs, NM		DRM APPROVED 18 No. 1004-0135 pures July 31, 1996 No.	
				NMLC0294B9B		
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other Instr	uctions on reverse	side	7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well	Other			8. Well Name a	nd No.	
2. Name of Operator OXY USA INC. 16696				Federal 9. API Well No	AE #14	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710-0250 3b. Phone No. (include area constrained area constrained area)				30-025- 33366 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,				Undsg. Bo	ne Springs Bro	
660 FSL SID FL	wr 5w5w (M)	Sec 4 TIBS	R33E	11. County or Pa LEA	rish, State (
12. CHECK AP	PROPRIATE BOX(ES) T			EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Nouce of Intent	Acidize	Deepen	Production (Start	(Resume)	Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	 Fracture Treat New Construction 	Reclamation Recomplete		Well Integrity Other	
-	 Casing Repair Change Plans 	Plug and Abandon	Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready	olved operations. If the operational Abandonment Notices shall	on results in a multiple com	pletion or recompletion	in a new interval, a	Form 3160-4 shall be filed once	
		FEDERAL AE #14	4			
MIXED WITH 10 6906'. EIR @ CMT W/ 3% Ca 6596', POOH T CL C CMT TO 5 4270'. SPOT 2896', POOH T CL C CMT TO 2	98, NDWH, NUBOP. 98, NDWH, NUBOP. 98, BRINE, POOH TO 2BPM @ 800#, CMT Cl_2 , POOH W/ 26jts 70 5821'. SPOT 25 3067', POOH TO 475 25sx CL C CMT TO 70 1550'. SPOT 25 211', POOH, ND BOP 00T CELLAR, INSTAL PROCEDURE.	9880'. SPOT 253 SQZ BONE SPRING TBG, SI W/ 200 SX CL C CMT TO 9 0'. SPOT 25SX 0 4016', POOH TO 3 SX CL C CMT TO 3 . SPOT 10SX CL	SX CL C CMT TO G PERFS 6710-()#, WOC-2.5hrs 5567', POOH TO CL C CMT TO 4- 3150'. SPOT 3 1296', POOH TO C CMT SURFAC	O 9677', PO 6906'W/ 35s s. RIH & Ti O 5321'. S 476', POOH 25sx CL C C O 465'. SPO E PLUG. RD FIED & STEV sging of the well is retained until	OH TO x CL C AG CMT @ POT 25sx TO MT TO T 25sx PU E CAFFEY bort	
14. I hereby cerufy that the foregoir Name (Printed/Typed)	ng is true and correct	Title				
DAVID STEWART			REGULATOR	RY ANALYST		
Signature Vii F	0		ורור	98		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE			
Approved by (ORIG	. SGD.) LES BABYAK	T	ETROLEUM E	NGINEE	JUL 27 1998	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	al or equitable title to those rig		ffice	<u></u>		
Title 18 U.S.C. Section 1001, make fraudulent statements or representation			ke to any department or	agency of the $U^{\rm c}$	ed States any faise fictitious or	
Hnsingcuons on Verse				<u></u>	No de	

Hastrycuons on verse
