

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5467
7. Lease Name or Unit Agreement Name Pawnee APW State
8. Well No. 1
9. Pool name or Wildcat <i>Rates Queen</i> <del>Mid Vacuum Delaware</del>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3932' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & frac Queen <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-27-97 - Swabbed. Released packer. Ran 6 joints tubing. Loaded hole. Circulated balls off RBP. Released RBP. Pulled up and reset at 4480'. Tested to 1500#. TOOH with packer. Rigged up wireline. TIH with 4" casing guns and perforated 4374-4388' w/15 .42" holes (1 SPF - Queen). TOOH with casing guns and rigged down wireline. Shut well in.

1-28-97 - Nippled down BOP. Nippled up frac head and valve. Shut down. Wait on frac equipment.

1-29-97 - Moved in and rigged up frac equipment. Acidized perforations 4374-4388' with 1000 gallons 15% NEFE acid and 3000 gallons 25# gel prepad. Frac'd perforations 4374-88' with 30000 gallons 25# gelled crosslink borate and 87000# 16-30 Brady sand. Shut well in.

1-30-97 - Nippled down frac valve. Nippled up BOP. TIH with blank retrieving tool. Tagged sand at 4083'. Washed sand to 4460'. Lay down excess tubing. TOOH. TIH with w/production string. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 30, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY COUNTY SECTOR  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: