

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1-5467
7. Lease Name or Unit Agreement Name Pawnee APW State
8. Well No. 1
9. Pool name or Wildcat <del>Mid Vacuum Delaware</del> <u>Wibacet Grayburg</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 20 Township 18S Range 35E NMPM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc)  
3932' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate & acidize Grayburg <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Released tubing anchor and nipped up BOP. TOOH with 171 joints of tubing. Rigged up wireline. TIH with 4" casing guns and perforated 4738-4742' w/20 .42" holes (4 SPF - Grayburg). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 4832'. Loaded hole. Tested RBP to 2000 psi. Spotted 1-1/2 bbls acid at 4740'. Set packer at 4676'. Pressured annulus to 500#. Break down perforations. Acidized perms. 4738-4742' w/1000 gallons 10% iron control HCL acid and ball sealers. Swabbed. Prep to move to Queen.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE Jan. 27, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1997