

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1-5467
7. Lease Name or Unit Agreement Name Pawnee APW State
8. Well No. 1
9. Pool name or Wildcat Mid Vacuum Delaware Santa Fe
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3932' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 20 Township 18S Range 35E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-96 - Cleaned location and set anchors. Moved in and rigged up reverse equipment. Moved in pulling unit. Shut down due to wind.  
12-12-96 - Rigged up pulling unit. TIH with bit, drill collars and tubing. Tagged DV tool at 3819'. Rigged up power swivel and drilled out DV tool. Tested casing to 1500#. TIH and tagged PBTD at 6730'. Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH with bit and scraper to 3900'. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.  
12-13-96 - Rigged up wireline. TIH with 4" casing guns and perforated 6534-6549' w/6 .42" holes as follows: 6534, 36, 38, 40, 47 & 6549' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with packer to 6551'. Spotted 100 gallons 10% iron control HCL acid. Pulled packer to 6490'. Reversed 2 bbls. Set packer. Break down perforations. Pumped spot acid. Opened bypass and spot acid and balls to packer. Closed bypass. Acidized perforations 6534-6549' with 650 gallons 10% iron

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 30, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

JAN 09 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Pawnee APW State #1  
Section 20-T18S-R35E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

control HCL acid and ball sealers. Swabbing.

12-14-96 - Opened bypass. TOOH with packer. Rigged up wireline. TIH with 4" Select Fire guns and perforated 5140-5358' w/14 .42" holes as follows: 5140, 42, 44, 46, 5242, 44, 5316, 18, 20, 54, 56, 57 & 5358' (1 SPF - San Andres). TOOH with wireline. TIH with packer and RBP. Set RBP at 5457'. Tested to 2000 psi. Spotted 5 bbls acid at 5360'. Set packer at 5113'. Break down perforations. Acidized perforations 5140-5358' with 4000 gallons 15% iron control HCL acid and ball sealers. Swabbing.

12-15-16-96 - Swabbed. Shut well in.

12-17-96 - Swabbed. Reversed out tubing. Released packer and RBP. Moved down hole. Straddled perforations 6534-6549' (Delaware). Pumped 100 bbls 2% KCL with surfactant and flushed with 38 bbls. Swabbed. Shut well in.

12-18-96 - Swabbed. Shut well in.

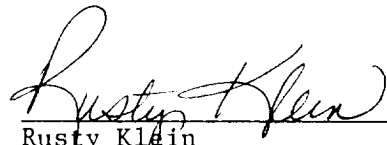
12-19-96 - Swabbed. Shut well in.

12-20-96 - Swabbed. Released packer and RBP. TOOH. Rigged up wireline. TIH with 5-1/2" CIBP and set at 6500'. Capped CIBP with 30' of cement. Shut well in.

12-21-23-96 - Well shut in. Prep to frac.

12-24-96 - Frac'd perforations 5140-5358' (San Andres) with 82000 gallons Viking I-25 crosslink gel, 255000# 20-40 sand and 12000# 16-30 sand. Left shut in for 4 hours. Nippled down frac valve and nipped up BOP.

12-25-27-96 - TIH with 2-7/8" tubing. Tagged sand at 6340'. Reversed 100' of sand out of hole at 6440'. TOOH with tubing. Released well to production department.



Rusty Klein  
Operations Technician  
December 30, 1996