

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. I-5467
7. Lease Name or Unit Agreement Name  Pawnee APW State
8. Well No. 1
9. Pool name or Wildcat Mid Vacuum Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3932' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6850'. Reached TD at 5:45 AM 12-7-96. Ran 164 joints of 5-1/2" 17# & 15.5# casing as follows: 50 joints of 5-1/2" 17# N80 (2066.26'); 56 joints of 5-1/2" 17# K-55 (2349.64') and 58 joints of 5-1/2" 15.5# J-55 (2437.56') (Total 6853.46') of casing set at 6850'. Float shoe set at 6850'. Float collar set at 6808'. DV tool set at 3821'. Cemented in two stages as follows: Stage 1: 575 sacks Super H Modified, 5#/sack gilsonite, 3#/sack salt, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 10:22 PM 12-8-96. Bumped plug to 1550 psi for 1 minute. Circulated 65 sacks. Circulated through DV tool for 4-1/4 hours. Stage 2: 700 sacks Halliburton Lite Premium, 5#/sack gilsonite, 5#/sack salt and 1/4#/sack flocele (yield 2.12, weight 12.4). Tailed in with 1100 sacks Class H Premium, 5#/sack calseal, 1/4#/sack KCL and 5/10% econolite (yield 1.37, weight 15.0). PD 5:25 AM 12-9-96. Bumped plug to 2300 psi for 1 minute, OK. WOC. Released rig at 12:30 PM 12-9-96. NOTE: Marker joints set at 4273' and 5016'.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 13, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: