For.n 3160-4 (August 1999) DEPART. JT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPO							R Τ	N.M. Oll Cons. Di 1625 N. Fre. Jh E Hobbs, NM 8824 RT AND LOG			FORM APPROVED OMB NO. 1004-0137			
la. Type	of Well	☐ Oil We	ll 🔲 Gas W	ell y	Dry	Other							or Tribe Name	
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other												N/A 7. Unit or CA Agreement Name and No.		
2. Name o	of Operator										N/A 8. Lease Na	ame and V	Vell No.	
Chevror 3. Address	<u>U.S.A.</u>	nc.					120	Phone No. (include	area code)			SDERAL 33 #1	
	s ox 1150 Mi	dland.	TTX 7970	2) 687-7		9. API Wel					
	on of Well (Rep				nce with l		/ • • · ·	<u> </u>	30-025-33411 10. Field and Pool, or Exploratory					
At surfa	^{.ce} 1980′	FSL &	660' FWL	u	NIT K						LUSK	san ani	DRES	
At top p	rod. interval rep	ported belo	w									or Área 33, T18	8S, R32E	
At total of	depth										12. County (or Parish	13. State	
								pleted			LEA NM 17. Elevations (DF, RKB, RT, GL)*			
						X	D & A		Ready	y to Prod.		(, -	,,	
6/19			29/96						1		36841		· · · · · · · · · · · · · · · · · · ·	
18. Total I	Depth: MD TVD	54	82 ' ¹⁹	Plug Ba	ck T.D.:	MD TVD				Depth Bridge	ge Plug Set: MD TVD			
21. Type F	Electric & Othe	r Mechani	cal Logs Run	(Submit c					22. Wa	as well cored?	X No		Submit analysis)	
									w	as DST run	No No		Submit report	
	GR/CALIPE		et ell'atriana a	ot in mall)	<u> </u>				Di	rectional Survey			es (Submit copy)	
I			1	1		Stage Cem		No.of SI	(s &	Slurry Vol.			r	
Hole Size	Size/Grade	Wt.(#ft.)			Bottom (MD)		1	Type of Cemer		(BBL)		Cement Top* Amoun		
12-1/4"	8-5/8"	5/8" 24#		1205'		40		<u>465 SX</u>	<u>^ "\" </u>		SURF			
24 Tubin	- Decend													
24. Tubing					6 '	D 110								
Size	Depth Set (MD) P	acker Depth (N	(D)	Size	Depth Set	(MD)	Packer De	epth (MD) Size	Depth S	Set (MD)	Packer Depth (MD)	
25. Produc	cing Intervals					26. Perfor	ration R	ecord					· · · · · · · · · · · · · · · · · · ·	
Formation			Top Bottom		ttom	Perforated Interval		Interval	Size		No. Holes		Perf. Status	
A) N/A					N/A									
B) C)							<u> </u>							
D)		· · · · ·												
	Fracture, Treatu	ment, Cem	ent Squeeze,	Etc.						I			<u> </u>	
	Depth Interval							Amount and	Type of	Material	· · · · ·			
									·	A COLUMN COMPANY PORT AND COLUMN				
. <u> </u>							<u> </u>			CEPTED	FOR RE	CORE		
				<u>-</u>						d. SGD.)				
28 Product	tion - Interval A								<u> </u>	JAN S				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gis Gavity	- <u>-</u>	tion Method	1		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Gas: Oil Well Ratio Status		 *******				
28a. Produc	tion-Interval B	<u>, I</u>	L	I	.1	L	- I			<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity	Produc	tion Method		<u></u>	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Dil	Well Status	I				

(See instructions and spaces for additional data on reverse side)

			3	, 		֥				······
28b. Producti	ion - Interva	I C								
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Produc	tion-Interval	D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Disposi	tion of Gas (S	old,used for	fuel, vented, e	tc.)	, ł				<u>, , , , , , , , , , , , , , , , , , , </u>	
30. Summa	ary of Porou	s Zones (Incl	ude Aquifers)	:	31. Form	31. Formation (Log) Markers				
Show	all importan	t zones of p	orosity and co	ntents th	tem					
tests, i	including de res and recov	epth interval	l tested, cush	ion used	, time to	ol open, f	lowing and shu	t-in		
Forma	tion	Top Bottom			Desci	intions Co	ontents, etc.		Name	Тор
										Meas.Depth
R										
SC	JA									
N D	Z									
	0	RECEN	,							
[- >	\sim									
BLM ROSWELL, NM	JAN 08 2001	\leq								
S	_									1
										L

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:					
1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey		
5. Sundry Notice for plugging and cement verification	tion 6. Core Analysis	7. Other			
34. I hereby certify that the foregoing and attached inf	formation is complete and	correct as determined	from all available records (see attached instructions)*		
Name (please print) J. K. RIPLEY		Title	REGULATORY O.A.		
Signature _ Q.K. Ripley_		Date	1/4/01		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.